

CVD NOV 2006
 OIL CONS. DIV.
 DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
 (See other In-
 structions on
 reverse side)

FOR APPROVED
 OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other RECEIVED

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other RECEIVED

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit P (SESE), 950' FSL & 780' FEL**
At top prod. interval reported below **SAME**
At total depth **SAME**

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-080670

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
NMMN-078408B

8. FARM OR LEASE NAME, WELL NO.
San Juan 27-4 Unit #53N

9. API WELL NO.
30-039-293710001

10. FIELD AND POOL, OR WILDCAT
Blanco MV/ Basin DK/ WC Basin Mancos

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 30, T27N, R4W, NMPM

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUNDED **5/9/06** 16. DATE T.D. REACHED **5/23/06** 17. DATE COMPL. (Ready to prod.) **10/13/06** 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* **KB-6764'; GL-6749'** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **8034'** 21. PLUG, BACK T.D., MD & TVD **8009'** 22. IF MULTIPLE COMPL., HOW MANY* **2** 23. INTERVALS DRILLED BY **X** ROTARY TOOLS CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota 7774'-7974'

25. WAS DIRECTIONAL SURVEY MADE
NO

26. LOGS
Mud Logs *CBL, Gas Spectrum (5-26-06)*

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	226'	12-1/4"	SURF; 68 sx	2bbbls
7", J-55	20#	3742'	8-3/4"	SURF; 559 sx	68bbbls
4 1/2" J-55	10.5#/11.6#	8029'	6 1/4"	TOC @ 2400'; 355 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7862'	7920'
					4.7#		

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7774'-7974'	30000 slickwater pad, 40000# 20/40 TLC sand

33. PRODUCTION

DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **Pump** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST **10/12/06** HOURS TESTED **1 hr** CHOKER SIZE **2"** PROD'N FOR TEST PERIOD **0** OIL--BBL **0** GAS--MCF **32 mcf** WATER--BBL **0** GAS-OIL RATIO

FLOW, TUBING PRESS. **SI - 994#** CASING PRESSURE **SI - 908#** CALCULATED 24-HOUR RATE **0** OIL--BBL **0** GAS--MCF **760 mctd** WATER--BBL **0** OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY

35. LIST OF ATTACHMENTS
This is a MV/DK/GAL commingled well-being DHC'd per order, 3751.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE **Regulatory Tech** DATE **10/31/06**

***(See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
NOV 02 2006
 FARMINGTON FIELD OFFICE
 BY TC Salvers

NMOCD 8 7/11

Ojo Alamo	3101'	3182'	White, cr-gr ss.	Ojo Alamo	3101'
Kirtland	3182'	3380'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3182'
Fruitland	3380'	3566'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3380'
Pictured Cliffs	3566'	3696'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3566'
Lewis	3696'	4037'	Shale w/siltstone stringers	Lewis	3696'
Huerfanito Bentonite	4037'	4533'	White, waxy chalky bentonite	Huerfanito Bent.	4037'
Chacra	4533'	5147'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Chacra	4533'
Upper Cliff House	5147'	5284'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	5147'
Mass. Cliff House	5284'	5392'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	5284'
Menefee	5392'	5752'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5392'
Point Lookout	5752'	6242'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5752'
Mancos	6242'	6891'	Dark gry carb sh.	Mancos	6242'
Gallup	6891'	7692'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6891'
Greenhorn	7692'	7750'	Highly calc gry sh w/thin lmst.	Greenhorn	7692'
Graneros	7750'	7771'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7750'
Dakota	7771'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7771'