

RCVD NOV 2 06
OIL CONS. DIV.
DIST. 3UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

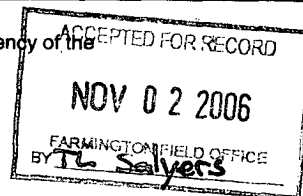
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF RESVR ☐	Other ☐
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME NMM-078408A	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. San Juan 27-4 Unit #39N	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit C (NENW), 740' FNL & 2350' FWL At top prod. interval reported below SAME At total depth SAME						9. API WELL NO. 30-039-29559 0002	
14. PERMIT NO.						12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED						13. STATE New Mexico	
15. DATE SPUDDED 8/5/06		16. DATE T.D. REACHED 8/15/06		17. DATE COMPL. (Ready to prod.) 10/24/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* KB-7018'; GL-7006'	
20. TOTAL DEPTH, MD & TVD 8358'		21. PLUG, BACK T.D., MD & TVD 8355'		22. IF MULTIPLE COMPL. HOW MANY* 2		23. INTERVALS DRILLED BY X	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 5478'-6404'						25. WAS DIRECTIONAL SURVEY MADE NO	
26. LOGS Mud Logs						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8" H-40		32.3#		144'		12-1/4"	
7", J-55		20#/23#		4129'		8-3/4"	
4 1/2" J-55		10.5#/11.6#		8357'		6 1/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5930'-6404' @ 1spf = 29				DEPTH INTERVAL (MD)			
5478'-5893' @ 1spf = 31				AMOUNT AND KIND OF MATERIAL USED			
Total = 60				5930'-6404'			
				10bbbls 15% HCL acid, 48930 gal 60% slickwater N2			
				foam w/100000# 20/40 Brady sand, 1208200 SCF N2			
				5478'-5893'			
				10bbbls 15% HCL acid, 46744 gal 60% slickwater N2			
				foam w/100000# 20/40 Brady sand, 1348600 SCF N2			
33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pump				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 10/21/06		HOURS TESTED 1 hr		CHOKE SIZE 2"		PROD'N FOR TEST PERIOD OIL--BBL 0	
FLOW, TUBING PRESS.		CASING PRESSURE SI - 718#		CALCULATED 24-HOUR RATE SI - 612#		GAS--MCF 89 mcf	
						WATER--BBL 0	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS This is a MV/DK commingled well-being DHC'd per order, 2321az.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Amanda Sandoval		TITLE Regulatory Tech		DATE 11/1/06			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 8 4/8



Ojo Alamo	3390'	3452'	White, cr-gr ss.	Ojo Alamo	3390'
Kirtland	3452'	3680'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3452'
Fruitland	3680'	3892'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3680'
Pictured Cliffs	3892'	3994'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3892'
Lewis	3994'	4515'	Shale w/siltstone stringers	Lewis	3994'
Huerfano	4515'	4861'	White, waxy chalky bentonite	Huerfano Bent.	4515'
Chacra	4861'	5473'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4861'
Upper Cliff House	5473'	5668'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	5473'
Mass. Cliff House	5668'	5724'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	5668'
Menefee	5724'	6048'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5724'
Point Lookout	6048'	6648'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	6048'
Mancos	6648'	7230'	Dark gry carb sh.	Mancos	6648'
Gallup	7230'	8006'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7230'
Greenhorn	8006'	8075'	Highly calc gry sh w/thin lmst.	Greenhorn	8006'
Graneros	8075'	8126'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8075'
Dakota	8126'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8126'