Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR • BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

| 2198 Bloomfield Highway, Farmington, NM 87401 505.325.6800 30-039-300310051 | | WELL | COMP | LETION OF | RECOMPLE | TION REI | PORT | AND G | 2 | | 5. Lease Serial | |)a | |
|--|---|----------------------------------|---------------|-------------------|---------------------------|-----------|------------|-----------------|---------------|----------------------|--|--------|--|--|
| b. Type of Completion. | la. Type o | of Well | 7 Oil We | ll 🔽 Gas W | ell Dry | Other | | 2057.0 217.0 | <u>, 5</u> | C = 4 1 | | | | |
| San June of Operators | b. Type of Completion: X New Well Work Over Deepen Plug Back Diff. Resvr,. | | | | | | | | | Resvr, | 7. Unit or CA Agreement Name and No. | | | |
| Reservation Resources Comporation Sample Resources Resources Sample Resources Resour | | | | | | | | | | | - | | | |
| 3. Affects | | • | | | | | | 0.77 | 71 5 1 | , , , | 8. Lease Name | and W | eli No. | |
| 21.98 R. Coartin College Content College Content College Col | | | Corp | oration | *** | | 3a. | Phone No. (in | clude are | a code) | | | 4 Unit #300 | |
| A custing 1.0 | i de la companya de | | | | | | | | 25.6800 | | | | | |
| At surface 16.05 FSL 10.55 FEL NE/SE | 4. Location of Well (Report location clearly and in accordance with Federal requirements)* | | | | | | | | 1 | | | | | |
| At top prod. interval reported below Survey or Area T - Soc. 9, T-30N, ROAW Media | At surfac | ce 1605 | FSL, | 1055' FE | l NE/SE | | | | | <u> </u> | | | Disak and | |
| At load depth | At top prod. interval reported below | | | | | | | | | 1 | Survey or Area I - Sec. 09, T30N, R04W NMPM | | | |
| 10/24/06 | At total o | lepth | | | | | | | | 1 | • | | İ | |
| 1.0/24/06 | 14. Date Sp | pudded | 15. Da | te T.D. Reache | ed | 16. Da | te Com | pleted | | 1 | | | KB, RT, GL)* | |
| 18. Total Depth: MD | 10 | 124 106 | | 10/27/06 | | X | | _ | Ready to | Prod. | 74711 0 | | | |
| TVD | | | | | Plug Back T D : | MD | | | 20 Den | th Bridge Pl | | | | |
| Pex | I Otai L | • | 10 | 19. | _D 1.D | | | υ σ · | | DIMEUII | _ | | | |
| Was DST no Test (Submit report Test (S | 21. Type E | lectric & Other | Mechani | ical Logs Run (| Submit copy of ea | ich) | | 2 | 2. Was w | ell cored? | X No | Yes (S | ubmit analysis) | |
| | | | • | | | | | | | ST run [| X No | · — | | |
| Hole Size Size/Grade Wt.(#h.) Top.(MD) Botton (MD) Stage Cementer Depth (MD) Cement Top* Amount Public | | | J /D | | | | | | Directi | onal Survey? | lxlvo | | es (Submit copy) | |
| Root | 23. Casing | | ra (Kepo | rı all strings se | i in well) | 64 0 | | N | <u>. I</u> | Oh 17 1 | Т | ı | | |
| 1.6# | Hole Size | Size/Grade | Wt.(#ft.) | Top (MD) | Bottom (MD) | | | | | Shurry Vol. (BBL) | Cement To | p* | Amount Pulled | |
| 24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2.375 854' 26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) San Jose 522' 630' C) Use Depth Interval Size No. Holes Perf. Status A) San Jose S22' 630' C) Use Depth Interval Size No. Holes Perf. Status Amount and Type of Material 522' - 630' Test Production - Interval A Date Frat Test Produced 10/30/06 Size No. Holes Perf. Status Amount and Type of Material 522' - 630' Test Production Cassing to 1000 psi - ok 28. Production - Interval A Date Frat Test Produced 10/30/06 Size No. Holes Production BBL MCF BBL Gravity Gravity Gravity Production Method 28. Production-Interval B Date Frat Test Production Cassing No. Holes Production Method Ratio Production Method Ratio Production Method Production Method Ratio Production Method Ratio Production Method Production BBL MCF BBL Gravity Gravity Gravity Production Method ACCEPTED FOR SECORD Production Method Production Method Production Method Ratio Production Method Production Me | 8.75 | 7.0 | 23# | J-55 | 225' | | | 60 sks | 3 | | <u> </u> | | 71 cu.ft circ. | |
| Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) | 6.25 | 4.50 | 11.6 | J-55 | 1014' | | | 152 sk | sks | | | | 192 cu.ft circ. | |
| Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) | | | | | | | | | | | | | | |
| Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) | | | | | | ļ | | <u> </u> | | | <u> </u> | | | |
| Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) | | | | | | | | | | | <u> </u> | | | |
| 2.375 | 24. Tubing | Record | | <u> </u> | <u>.l.</u> | <u> </u> | | | | <u> </u> | <u></u> | 1 | | |
| 25. Production Top | Size | Depth Set (| MD) I | acker Depth (M | D) Size | Depth Set | (MD) | Packer Dept | th (MD) | Size | Depth Set (1 | MD) | Packer Depth (MD) | |
| Formation Top Bottom Perforated Interval Size No. Holes Perf. Status | | | | | <u> </u> | | | <u> </u> | | | <u> </u> | | <u> </u> | |
| A) San Jose 522' 630' 0.43" 176 4 JSPF B) | 25. Produc | | | | | | | | | | | | | |
| B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 522' - 630' 3500 gals MCA acid Tested production casing to 1000 psi - ok 28. Production - Interval A Date First Produced 10/30/06 Choke Tog. Press. Size First Produced Date First Production BBL Date First Test Hours Production BBL Amount and Type of Material Sample of Material Amount and Type of Material Amount and Type of Material Amount and Type of Material Sample of Material Amount and Type of Material Sample of Material Gas Gas Gravity Gravity Gas Gravity Froduction Method ACCEPTED FOR RECORD FARMINGTON FIRST OFFICE NUV U 2 2006 FARMINGTON FIRST OFFICE FARMINGTON FIRST OFFICE | | | | | | Per | rforated | Interval | | - | | | | |
| C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 522! - 630! Tested production casing to 1000 psi - ok 28. Production - Interval A Date First Produced 10/30/06 Choke Size First Produced Date Press. Size Fibrg. Press. Size Fibrg. Size Fibrg | | San Jose | | 522' | 630' | | | | - 0.4 | 43" 176 | | | 4 JSPF | |
| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval S22 ' - 630 ' Tested production casing to 1000 psi - ok 28. Production - Interval A Date First Produced 10/30/06 Choke Tbg, Press. Size First Produced Date First Froduced Date Production BBL MCF BBL MCF BBL Ratio Balk MCF BBL Gravity Gr | | | | | | - | | | | | | | | |
| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 522' - 630' 3500 gals MCA acid Tested production casing to 1000 psi - ok 28. Production - Interval A Date First Date Date Production Date Production Production Date Date First Produced Date Production Date Date Date Date Date Production Date Date Date Production Date Date Date Production Date Date Date Production Date Date Date Production Date Date Date Date Date Date Date Date | | | | | | | | | | | | | | |
| Depth Interval S22' - 630' 3500 gals MCA acid | | ractura Trant- | ant Com | ent Causana T | | ļ | | | | | | | | |
| Tested production casing to 1000 psi - ok 28. Production - Interval A Date First Date Production Test Date Production Production BBL Date First Size Flwg. Size Case. Production Date First Date Production BBL Date BBL Date BBL Date BBL Date BBL Date Production BBL Date BBL Date Production Date BBL Date Production Date First Date Production BBL Date First Date Production BBL Date First Date BBL Date BBL Date BBL Date BBL Date First Date Date First Date First Date Production BBL Date First Date Production BBL Date First Date Production BBL Date First Date Fress. Size Flwg. Size Flwg. Press. Case. Production BBL Date First Date Production BBL Date Flat Date | | | ıcııı, cen | em squeeze, f | | | | Amount and To | vne of Mat | erial | - | | | |
| Tested production casing to 1000 psi - ok 28. Production - Interval A Date First Produced Test Date Date Date Production Date Production Date Production Date Production Date Production Date Production Date Date Date Date Date Date Date Date | | | | 3500 ~ | ale MCA soid | 4 | - | , savunt aiki 1 | , po or ivial | ~ 141 | | | | |
| Date First Produced Test Date First Production Test Date First Produced Test Date First Produced Test Date First Produced Test Date First Press. Size Test Date First Press. Size Test Date First Production Date Production Date Production Date First Produced Test Date First Produced Date Test Date First Produced Date Test Date Production Date Production Date Production Date Test Date Production Date Test Date Production Date Production Date Test Date Production Date Production Date Test Date Production Date Test Date Production Date Date Production Date Date Production Date Test Date Date Production Date Date Production Date Date Date Date Date Date Date Date | 52. | <u> </u> | - | 3500 g | ars win acto | 4 | | | | | | | | |
| Date First Produced Test Date First Production Test Date First Produced Test Date First Produced Test Date First Produced Test Date First Press. Size Test Date First Press. Size Test Date First Production Date Production Date Production Date First Produced Test Date First Produced Date Test Date First Produced Date Test Date Production Date Production Date Production Date Test Date Production Date Test Date Production Date Production Date Test Date Production Date Production Date Test Date Production Date Test Date Production Date Date Production Date Date Production Date Test Date Date Production Date Date Production Date Date Date Date Date Date Date Date | | | | | | | | | | | | | | |
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| Date First Produced Test Date Test Date Production BBL Date Production BBL Date Production BBL Date Production Date Production Date Production Date Pros. Press. Production Date Date Production Date Date Date Production Date Dat | 28. Producti | ion - Interval A | | 162090 | . <u>INCLUITAMENTALIA</u> | المستحصر | <u> 10</u> | OO POT - | <u> </u> | | | | | |
| Choke Size Tbg. Press. Csg. Press. Csg. Press. O O O O O O O O O | Date First | te First Test Hours Test Oil Gas | | | | | | | ction Method | | | | | |
| 28a. Production-Interval B Date First Produced Date Test Date Production BBL Gas MCF BBL Gravity Gas Gravity Production Method ACCEPTED FOR SECORD Gravity Gravity Well Status Choke Size Tbg. Press. Flwg. Size Press. Size Size Press. Size Size Size Size Size Size Size Size | | Tbg. Press. Flwg. | Csg. | 24 | | | | | Well Status | | | | *************************************** | |
| Date First Produced Date Test Date Test Doil BBL MCF BBL Gravity Gravity Production Method ACCEPTED FOR SECORD Gravity Gravity Production Method ACCEPTED FOR SECORD Gravity Well Status Test Date Test Doil Gas Gravity Production Method Gravity Gas: Oil Ratio Well Status NOV U 2 2006 FARMINGTON FIELD DEFICE | | <u> </u> | 0 | | | | <u> </u> | | | | | | | |
| Produced Date Tested Production BBL MCF BBL Gravity Gravity Choke Size Flwg. SI Csg. SI Press. Size Size Size Size Size Size Size Size | | | 11. | T Truck | 01 0 | Tw. | 6. | | | 1, | - 14.3 | | AOOFETTO NO. TOTAL | |
| Size Flwg. Press. Hr. BBL MCF BBL Ratio FARMINGTON FIELD OFFICE | Produced | Date | Tested | Production | BBL MCF | BBL | Gravit | ty G | ravity | Production | n Method | | | |
| FARMING TO EFFICE | | Flwg. | | | | | | Oil W | /ell Status | | | | | |
| | (See instructions | <u> </u> | tional data c | on page 2) | | | L | | _ h / | | | | FARMINGTON FIELD OF FICE BY TIL SOLVETS | |

| 28b. Producti | ion - Interv | al C | | | | | ٥ / _ | | | | |
|------------------------|--------------------------|----------------------------------|------------------------|------------------------|------------------------------|----------------------------|---|-------------------|-------------------------------|-----------------------------|---------------------------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | | Gas Gravity | Production Method | |
| Choke Size | Tbg. Pres Flwg. SI | s. Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | | Well Status | | |
| 28c. Product | tion-Interv | al D | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | | Gas Production Method Gravity | | |
| Choke Size | Tbg. Pres Flwg. SI | s. Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | | Well Status | | |
| 29. Dispositi | ion of Gas (| Sold, used for j | l fuel, vented, etc | c.) | | to be | sold | k. | | | |
| Show a tests, is | ll importa | nt zones of p | | ntents th | | | als and all drill-so llowing and shu | | 31. Formation | on (Log) Markers | |
| Format | tion | Top Bottom | | | Descriptions, Contents, etc. | | | | | Name | Top Meas.Depth |
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| 32. Addition | nal remark | s (include plu | gging procedur | e): | | | | 1 | | | · · · · · · · · · · · · · · · · · · · |
| | | | | | | | | | | | |
| 33 Indicate | which ito | me have bee o | tached by plac | ing a cha | ock in the o | paropriete | hoves: | | | | |
| _ | | | full set req'd) | nig a ciic | | ogic Repor | | enort | Direction | onal Survey | |
| | | | d cement verif | ication | | Analysis | Other | opo | | | |
| 34 I hereby | certify the | at the foregoin | o and attached | informa | tion is con | onlete and o | correct as determ | ined fr | om all availah | le records (see attached in | structions)* |
| | | | | | | proto una | | | | | |
| Name (pi | lease print, | Vicki_ | Donaghey | | | | | Title _ | Regulato | ory Analyst | |
| Signature | : Wis | Tid | ona | Ma | 4 | | | Date _ | 10/31, | /06 | |
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| tates any fal | c. Section | i 1001 and 11 us or fraudule: | nt statements o | section ! r represe | ı∠ı∠, make entations as | e it a crime sto anv ma | e tor any person tter within its iur | Knows isdictio | ingly and will on. | mily to make to any depar | tment or agency of the Unite |

(Form 3160-4, page 2)