

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit H (SENE), 1870' FNL & 805' FEL At top prod. interval reported below SAME At total depth SAME		5. LEASE DESIGNATION AND SERIAL NO. NMNM-6892		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME, WELL NO. Reese Mesa #101S		9. API WELL NO. 30-045-332860001		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13, T32N, R8W, NMPM							
15. DATE SPURRED 6/16/06		16. DATE T.D. REACHED 6/20/06		17. DATE COMPL. (Ready to prod.) 10/3/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) KB-6507'; GL-6496'		19. ELEV. CASINGHEAD		12. COUNTY OR PARISH San Juan		13. STATE New Mexico		20. TOTAL DEPTH, MD & TVD 3405'		21. PLUG, BACK T.D., MD & TVD 3356'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS X		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3050'-3263'		25. WAS DIRECTIONAL SURVEY MADE NO		26. LOGS Mud Logs		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)																													
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED																			
7", H40		20#		132'		12 1/4"		SURF; 34 sx		3bbbs																			
4 1/2", L80		11.6#		3400'		8 3/4"		SURF; 448 sx		42bbbs																			
29. LINER RECORD																													
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)															
										2-3/8", 4.7# J-55		3280'		NONE															
30. TUBING RECORD																													
31. PERFORATION RECORD (Interval, size and number) 3258'-3263' @ 1SPF 3050'-3054' @ 1SPF 3144'-3166' @ 2SPF Total holes=55																													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																													
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED																											
3050'-3263'		10bbbs 15% HCL acid, 45990 gal 25-20# x-link, 88500#																											
		20/40 Brady sand.																											
33. PRODUCTION																													
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pump																WELL STATUS (Producing or shut-in) SI											
DATE OF TEST 10/23/06		HOURS TESTED 1 hr		CHOKE SIZE 2"		PROD'N FOR TEST PERIOD		OIL--BBL 0		GAS--MCF 35 mcf		WATER--BBL		GAS-OIL RATIO															
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL--BBL		GAS--MCF		WATER--BBL		OIL GRAVITY-API (CORR.)																	
SI - Rods		SI - 1393#				0		832 mcf/d		0																			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																													
35. LIST OF ATTACHMENTS This is a single Fruitland Coal producing well.																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																													
SIGNED		TITLE		DATE																									
Amanda S. Salyers		Regulatory Tech		10/23/06																									

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 01 2006

FARMINGTON FIELD OFFICE
BY J. L. Salyers

NMOC

8/11/8

Ojo Alamo	2132'	2165'
Kirtland	2165'	3047'
Fruitland	3047'	3340'
Pictured Cliffs	3340'	

White, cr-gr ss.
Gry sh interbedded w/tight, gry, fine-gr ss.
Dk gry-gry carb sh, coal, grn silts, light-
med gry, tight, fine gr ss.
Bn-Gry, fine grn, tight ss.

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Kirtland	2165'
Fruitland	3047'
Pic.Cliffs	3340'