

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD NOV 1 06
OIL CONS. DIV.

DIST. 3

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

2006 OCT 31

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF - 080917
2. Name of Operator BP America Production Company Attn: Cherry Hlava		6. If Indian, Allottee or tribe Name
3a. Address P.O. Box 3092 Houston, TX 77253	3b. Phone No. (include area code) 281-366-4081	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FNL & 790' FEL Sec. 34 T31N, R10W NENE		8. Well Name and No. Atlantic B LS 7
		9. API Well No. 30-045-10190
		10. Field and Pool, or Exploratory Area Blanco Mesaverde
		11. County or Parish, State San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water shut-Off
			<input checked="" type="checkbox"/> Well Integrity
			Other <u>Remediation</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America respectfully request permission to do cement remediation on the above mentioned well.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title **Regulatory Analyst**

Signature

Cherry Hlava

Date **10/25/06**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Wm. Townsend</i>	Title <i>Pet. Eng.</i>	Date <i>11/1/06</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>FFO</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONTACT NMOCD AFTER CBL AND BEFORE PERF. *KE*
NMOCD *B 11/7*

SJ Basin Well Work Procedure

Well Name: Atlantic B LS 7

Date: October 24, 2006

Objective: Pull tubing, cleanout wellbore, cement squeeze work, and return to production.

1. TOH with completion.
2. Cleanout wellbore.
3. Pull some 4-1/2" casing (log), remedial pair 7".
4. Run 4-1/2" casing, Cement 4-1/2" casing, Cleanout to PBTD.
5. Return well to production.

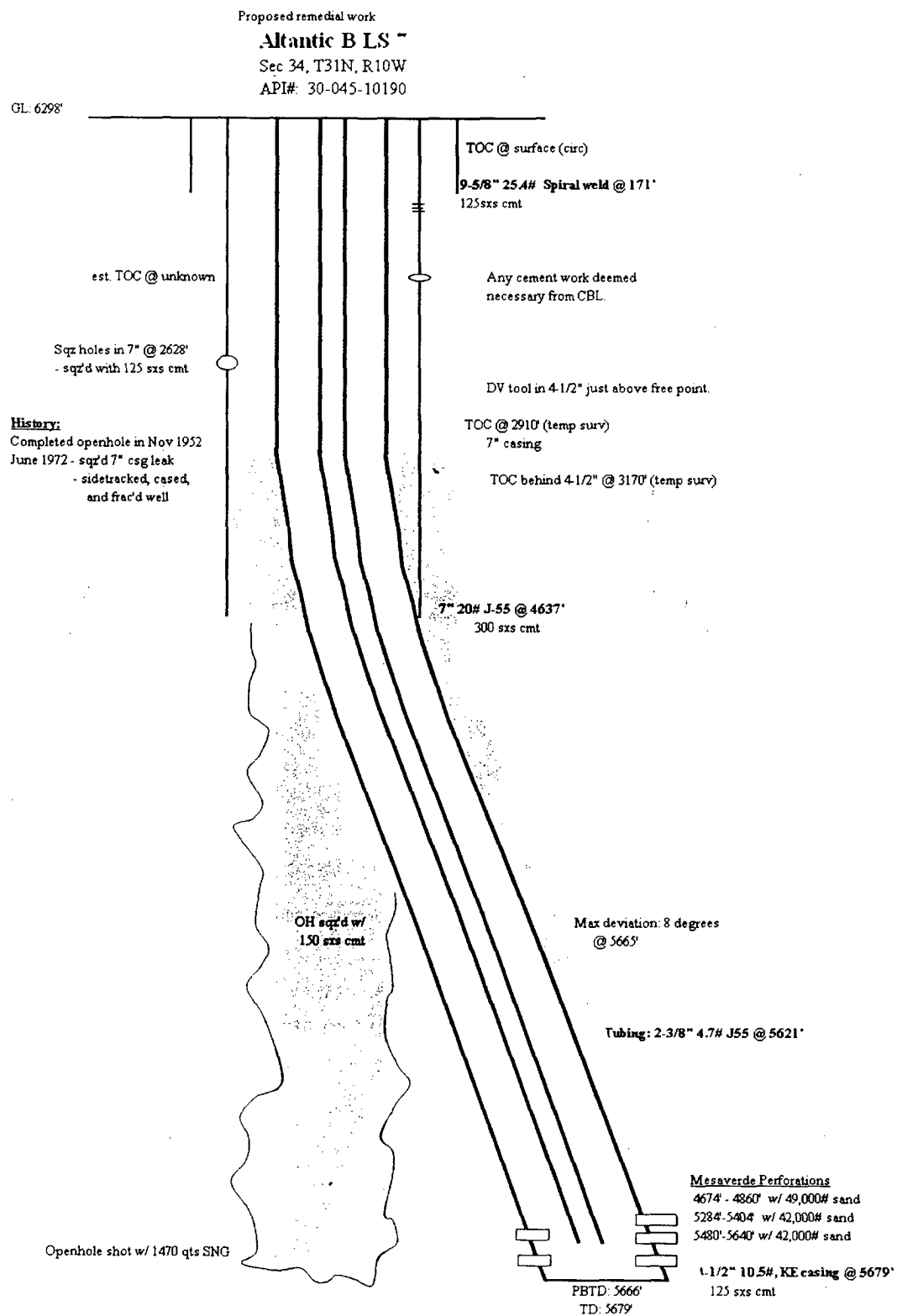
History: This well is a sidetracked completion in the MV formation. The well history shows no wellwork since it's completion in 6/72. This well will require a new/yellow band string of tubing.

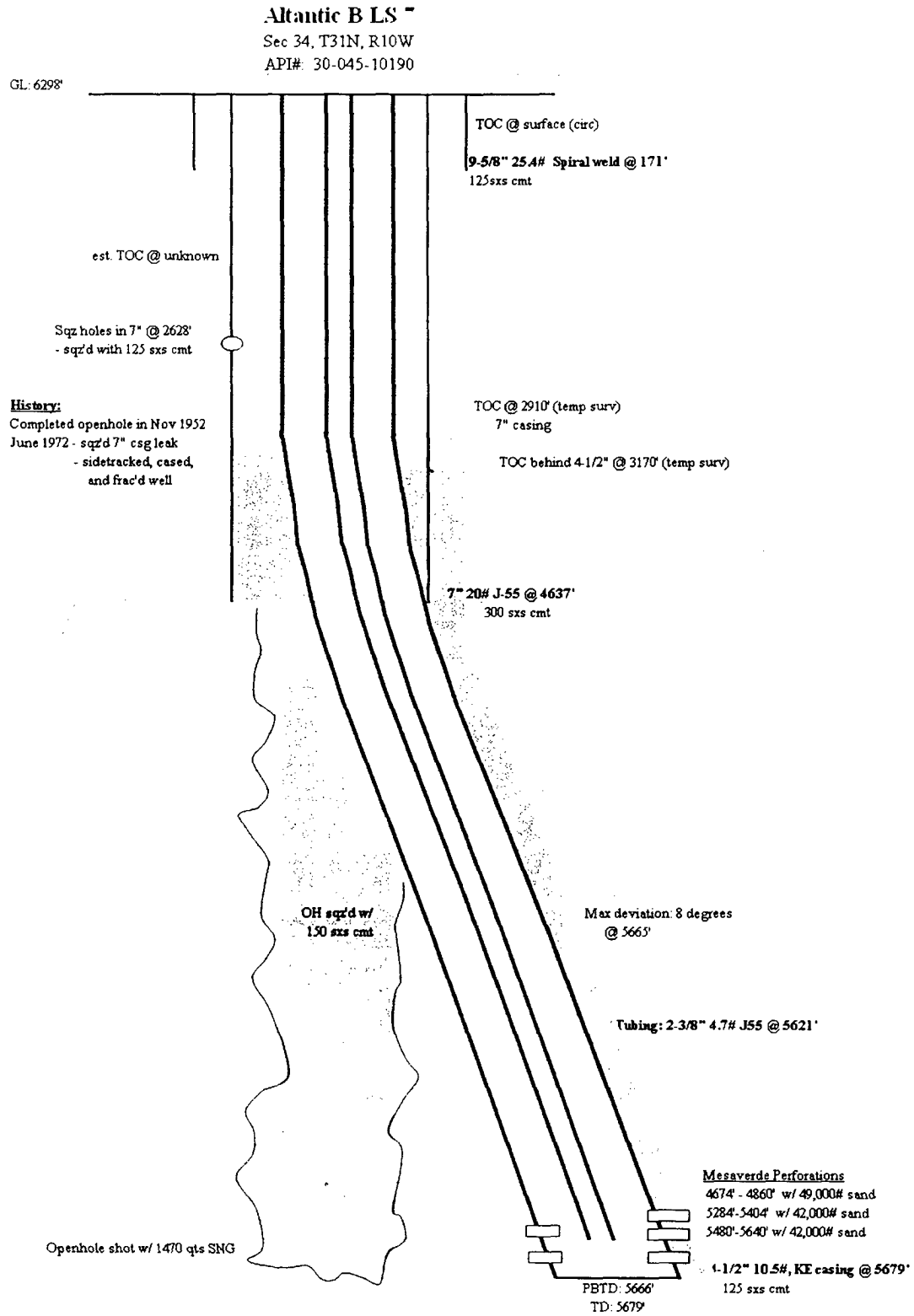
Location:	T31N-R10W-Sec34	API #: 30-045-10190
County:	San Juan	State: New Mexico
Horizon:	MV	Engr: Keith Clopton
		Ph (281) 366-1266
		Cell: 281-793-6037
		Fax (281) 366-0700

Procedure:

1. RU slickline unit. Pressure test lubricator and equipment. RIH and barriers for isolation in tubing string.
2. MIRU workover rig.
3. Nipple down Wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 200 psi above BHP.
4. RIH and tag fill, then TOOH with 2-3/8" production tubing currently set at 5621'.
5. 4-1/2" x 7" annulus should be loaded with fluid at this time to allow any trapped gas to work out before 4-1/2" casing is pulled from the well.
6. TIH with bit and scraper for 4-1/2" casing to 3500'.
7. RIH and set plug at 3450' inside 4-1/2" casing (this plug needs to be set below any back off depth for the 4-1/2" casing that will be determined later). Load well with 2% KCL and pressure test plug and 4-1/2" casing. Run Cement bond log in 4-1/2" casing. Evaluate log and look for free 4-1/2" pipe. If free pipe is located just above plug, the plug will have to be pulled and set lower to ensure 4-1/2" casing does not back off below plug.

8. Ensure 4-1/2" x 7" casing annulus is loaded to surface and standing full of 2% KCL.
9. Once depth of free pipe has been determined set second barrier in 4-1/2" casing.
10. Check all casing strings to ensure no pressure exist on any annulus.
11. Nipple down BOPs, Rig down and remove 4-1/2" casing hanger. Nipple up BOP's. So 4-1/2" casing can be pulled. Pressure test BOPs to 200 psi above BHP.
12. Ensure there is no pressure between the 4-1/2" casing and the 7" casing.
13. RIH and pull upper plug (second barrier).
14. Run free point and string shot 4-1/2" casing for removal. POOH with 4-1/2" casing. Ensure wellbore is loaded with 2% KCL for logging. Run Cement Bond log on 7" casing.
15. Determine necessary squeeze work on 7" casing for zonal isolation. This includes but is not limited to a cement plug 50' below the 9-5/8" casing shoe to surface between the 9-5/8" and 7" casing. Once all squeeze work is performed, pressure test 7" casing to 500 psi.
16. RIH with 4-1/2" casing with DV valve near bottom of casing string. Press test casing to 500 psi. Cement 4-1/2" casing to surface. WOC. Drill out cement in 4-1/2" casing cleanout to depth of 1st plug in 4-1/2" casing. Pressure test casing.
17. Set second barrier in 4-1/2" casing.
18. Check all casing strings to ensure no pressure exist on any annulus. ND BOP's. RU 4-1/2" casing hanger.
19. NU BOP's and pressure test. Unload well and pull both plugs set in 4-1/2" casing.
20. TIH with bit and scraper for 4-1/2" casing to PBTD at 5666'. POOH.
21. RIH with 2-3/8" new production tubing.
22. Land 2-3/8" production tubing at +/- 5600'.
23. ND BOP's. NU Wellhead. Pressure test Wellhead.
24. Test well for air. Return well to production. RD and release all equipment.







United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

Attachment to Notice of Intent for Remedial Work

Well: Atlantic B LS #7

CONDITIONS OF APPROVAL:

- 1.) Farmington Field Office is to be notified at least 24 hours before remedial cementing operations commence (505) 599-8907.
- 2.) Prior approval is to be obtained from the Petroleum Management Team once the necessary remedial cementing work is determined.

Wayne Townsend – (505) 599-6359

Jim Lovato – (505) 599-6367

Steve Mason – (505) 599-6364

BLM CONDITIONS OF APPROVAL

WORKOVER AND RECOMPLETION OPERATIONS:

A properly functioning BOP and related equipment must be installed prior to commencing workover and/or recompletion operations.

SURFACE USE OPERATIONS:

The following Stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to BLM and operator a contradictory environmental stipulation. The failure of operator to comply with these requirements may result in assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on location during construction, drilling and reclamation activity.

An agreement between operator and fee landowner will take precedence over BLM surface stipulations unless (in reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

STANDARD STIPULATIONS: All surface areas disturbed during work-over activities and not in use for production activities will be reseeded. This should occur in the first 90 days after completion of work-over activities.

SPECIAL STIPULATIONS:

1. Pits will be fenced during work-over operation.
2. All disturbance will be kept on existing pad.
3. All pits will be pulled and closed immediately upon completion of the work-over activities.
4. Pits will be lined with an impervious material at least 12 mils thick.