

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

RCVD NOV 20 06  
OIL CONS. DIV.  
DIST. 3

## Sundry Notices and Reports on Wells

1. **Type of Well**  
GAS

2. **Name of Operator**

**ConocoPhillips**

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**  
Sec., T--N, R--W, NMPM

Unit J (NWSE) 2170' FSL & 1955' FEL, Sec. 26, T31N, R8W NMPM

5. **Lease Number**  
NMNM-012641  
6. **If Indian, All. or Tribe Name**  
7. **Unit Agreement Name**

8. **Well Name & Number**

**Blanco #13**  
9. **API Well No.**

30-045-33712

10. **Field and Pool**

Blanco Mesaverde/ Basin Dakota

11. **County and State**  
San Juan Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

## Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ - Other - 7 & 4 1/2" casing

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

**13. Describe Proposed or Completed Operations**

10/9/06 RIH w/8 3/4" bit & tagged cmt. D/O cmt & ahead to 3580'. DV @ 2828'. Intermediate TD reached 10/14/06. Circulate hole. 10/14/06 RIH w/8 3/4" J55 ST&C csg set @ 3561'. 1<sup>st</sup> Stage: Pumped preflush w/30bbls gel H2O spacer. Pumped 220sxs(293cu-52bbls)50/50 POZ cmt w/2% gel Phenoseal. Displaced w/H2O and mud combination. Bumped plug. Circulated 32bbls of cmt to reserve pit. 2<sup>nd</sup> Stage: Pumped 370sxs(1066cu-189bbls)Class G w/3% Econolite 10#/sx Phenoseal. Tail in w/ 50sxs(67cu-12bbls)50/50 POZ 2% gel w/6#/sx Phenoseal. Displaced w/143bbls H2O. Bumped plug. DV closed .66bbls. Circulated 128bbls of cmt to surface. ND. Install WH. NU. PT csg to 1500psi for 30mins, ok.

10/15/06 RIH 6 1/4" bit & tagged cmt. Unload hole and D/O cmt & ahead to 7891'. TD reached 10/17/06. Circulate hole. RIH w/ 4 1/2" 193jts of 11.6# N80 LTC 8rd csg set @ 7889'. Pumped preflush w/20bbls chem wash, 5bbls FW for spacer. Pumped 475sxs (689cu-124bbls)50/50 Type V/POZw/2% Bentonite, 3.5lb/sx Phenoseal fine, .2% CFR-3 friction reducer, .1% HR-5 retarder, and .8% Halad-9 fluid loss additive. Displaced w/122bbls FW w/25# sugar in first 10bbls. Bumped plug @0938hrs. ND BOP. RD Rig Released @2400hrs 10/18/06. Will show TOC and PT on next report. PT will be conducted by completing rig. RD MO 10/10/06

**14. I hereby certify that the foregoing is true and correct.**

Signed Amanda Sanchez Title Regulatory Tech Date 10/23/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**

<p>NOV 01 2006</p> <p>FARMINGTON FIELD OFFICE</p> <p>BY <u>TL Savers</u></p>
--