

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

RCVD NOV 06 06  
OIL CONSERV. DIV.

WELL API NO. G-045-23820
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northeast Blanco Unit
8. Well Number 2M
9. OGRID Number 6137
10. Pool name or Wildcat Basin Dakota / Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Devon Energy Production Company L.P.	
3. Address of Operator PO Box 6459, Navajo Dam, NM 87419	
4. Well Location Unit Letter <u>F</u> : <u>2,560</u> feet from the <u>North</u> line and <u>1,710</u> feet from the <u>West</u> line Section <u>20</u> Township <u>31N</u> Range <u>7W</u> NMPM County <u>San Juan</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6,410'	

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type	Depth to Groundwater
Distance from nearest fresh water well	
Distance from nearest surface water	
Pit Liner Thickness:	mil
Below-Grade Tank:	Volume
bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled 12 1/4" hole to 288' on 8/31/06, set 6 jts of 9 5/8", H-40, ST&C, 32.3# casing at 278'. Cemented w/200 sx (42 bbls) "H" neat cement w/2% CaCl and 1/4# PSX Floseal. Circulated 15 bbls of cement to surface. Test casing to 750 psi.

Drilled 8 3/4" hole to 3,622' on 9/6/06, set 81 jts of 7", J-55 LT&C, 23# casing at 3,608'. Cemented lead w/550 sx (142 bbls) 50/50 POZ w/3% Gel, 5# Gilsonite, 1/4# Flocele, 1/10% CFR 3, 4/10% Halad 344, 13# foamed w/N2 and tail w/75 sx (19 bbls) same slurry non-foamed. No cement circulated to surface, top of cement is at 2,850'. Tested casing to 1500 psi.

→ \* REPORT HOW TOC WAS DETERMINED  
Drilled 6 1/4" hole to 8,110' on 9/9/06, set 181 jts 4 1/2", J-55, LT&C, 11.6# casing at 8,107'. Casing parted the joint below cement head, top of fish in hole is at 5,871'. Spot balance plug at 5,740' followed by 120 sx (23 bbls) Class "G" cement.

Kick off plug using directional tools and MWD at 5,316' on 9/28/06 sidetracking the well to a depth of 8,130'. On 10/12/06 set 193 jts 4 1/2", J-55, LT&C, 11.6# casing at 8,130'. Cemented lead w/460 sx (120 bbls) 50/50 POZ w/2% Gel, .8% Halad-9, .1% CFR3, 5#/sx Gilsonite, 1/4#/sx Flocele. Circulated 20 bbls cement to surface. Tested casing to 1000 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. S. Zimmerman TITLE Senior Operations Technician DATE 11-1-06

Type or print name: Melisa Zimmerman E-mail address: Melisa.zimmerman@dmn.com Telephone No.: (405) 552-7917

For State Use Only

APPROVED BY: Kathy G. Robb TITLE DEPUTY OIL & GAS INSPECTOR, DIST DATE NOV 06 2006  
Conditions of Approval (if any):