

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

2006 NOV 13 PM 4 37

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Energen Resources Corporation

3a. Address

2198 Bloomfield Highway, Farmington, NM 87401

3b. Phone No. (include area code)

505.325.6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1710' FSL, 825 FEL, Sec. 17, T24N, R03W, NMPM

5. Lease Serial No.

NMSF 081347

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Gilcrease #1

9. API Well No.

30-045-05444

10. Field and Pool, or Exploratory Area

S. Blanco Pictured Cliffs

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources plugged and abandoned the Gilcrease #1 on 10/23/06 according to the attached plugging procedure.

RCVD NOV15'06

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Vicki Donaghey

Title

Regulatory Analyst

Date

10/28/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDB 11/14/06 FARMINGTON FIELD OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Energen Resources Corporation

October 25, 2006

Gilcrease #1

Page 1 of 1

1710' FSL & 825' FEL, Section 17, T-24-N, R-3-W

Rio Arriba County, NM

Lease Number: NMSF-081347

API #30-039-05444

Plug and Abandonment Report

Notified BLM on 10/19/06

Notified NMOCD on 10/19/06

Work Summary:

10/19/06 Move equipment on location. RU. Check well pressures: casing 85 PSI, tubing 15 PSI and bradenhead 0 PSI. Note: 5.5" casing has hole at surface; leaking gas. Layout relief line to pit. Blow well down. Screw off wellhead; rusted tight. Note: found wellhead to be 9.25"; need to find compatible flange. SDFD.

10/20/06 Dig out 5.5" casing to surface casing head; found 8" of corroded casing. Note: will not hold weld. Install rubber seal around casing for circulation. Change out bradenhead valve and install 9" custom made flange. NU BOP, test. PU on tubing and release hanger. TOH and tally 107 joints 1.25" IJ tubing. Round trip 5.5" gauge ring to 3169'. RIH with 5.5" PlugWell wireline CIBP and set at 3167'. TIH with tubing and tag CIBP. Load and circulate casing clean with 77 bbls of fresh water. Note: well was dry.

Plug #1 with CIBP at 3169', spot 54 sxs Type III cement (73 cf) inside casing from 3167' up to 2634' to isolate the Pictured Cliffs perforations and the Fruitland, Kirtland and Ojo Alamo tops.

TOH and WOC. TIH with tubing and bull plug to 1490' and pressure test to 1400 PSI. TOH and LD bull plug.

10/23/06 RIH with wireline and tag cement at 2640'. Perforate 3 squeeze holes at 1525'. RIH and set 5.5" PlugWell wireline cement retainer at 1475'. Sting into retainer and establish circulation into squeeze holes 1 bpm at 900 PSI.

Plug #2 with CR at 1475', mix and pump 44 sxs Type III cement (58 cf), squeeze 27 sxs outside casing and leave 17 sxs inside casing to cover the Nacimiento top.

TOH and LD tubing. WOC. RIH with wireline and tag cement at 1360'. Perforate 3 squeeze holes at 157'. RIH and set 5.5" PlugWell wireline cement retainer at 129'. Sting into retainer and establish circulation out 8.625" casing with 11 bbls of water. Circulate clean with additional 4 bbls of water..

Plug #3 with CR at 129', mix and pump 54 sxs Type III cement (73 cf), squeeze 40 sxs good cement returns out bradenhead and circulate 14 sxs cement to surface with good cement returns.

TOH and LD tubing. ND BOP and screw off companion flange. Dig out wellhead. Issue Hot Work Permit. Cut off wellhead. Mix 20 sxs Type III cement and install P&A marker.

10/24/06 RD and MOL.

R. Romero, BLM representative, was on location 10/20/06.