

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-031-21095

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
 Baltic Place 19

8. Well Number 1

9. OGRID Number 215099

10. Pool name or Wildcat
 Entrada Oil

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DBEPBN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 Cimarex Energy Co.

3. Address of Operator
 15 E 5th St., Suite 1000, Tulsa, OK 74103

4. Well Location
 Unit Letter P : 930 feet from the South line and 880 feet from the East line
 Section 19 Township 18N Range 8W NMPM County McKinley

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 GI - 6942'

Pit or Below-grade Tank Application or Closure

Pit type Synthetic Depth to Groundwater 100' Distance from nearest fresh water well 1000' Distance from nearest surface water 10'

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 13350 bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Cement surface casing @ 490'. Ran 8 5/8" 24# J-55 ST&C. Cement with 150 sxs, Type 3 w/4% bentonite, .25 ppscello flake, 2% calcium @ 13.5 ppg yield 1.75, Tail cement w/type 3 180 sxs, .25 cello flake 2% calcium @ 14.5 yield 1.41, displace w/29 bbls.

Approx temperature of cement slurry 85 deg., Est mln formation temp. 100 deg., estimate cmt strength at time of csg test 500 psi, Actual time cement in place prior to starting test 6:45 pm Nov. 2, 2006.

RCVD NOV 16 2006

OIL CONS. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Sharon LaValley TITLE Drilling Tech DATE 11/2/06

Type or print name Sharon LaValley E-mail address: slavalley@cimarex.com Telephone No. 918-295-1673
 For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE NOV 16 2006
 Conditions of Approval (if any):