

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV. DIST. 3  
 NOV 14 06

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.  Other

2. Name of Operator  
**XTO Energy Inc.**

3. Address **2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM** 3a. Phone No. (include area code) **505-324-1090**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **2410' FSL & 2175' FWL**  
At top prod. interval reported below  
At total depth

5. Lease Serial No.  
**NMM-14923**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
**NMM-78429B**

8. Lease Name and Well No.  
**VALENCIA CANYON UNIT #40B**

9. API Well No.  
**30-039-296040051**

10. Field and Pool, or Exploratory  
**BLANCO MESAVERDE**

11. Sec., T., R., M., or Block and Survey or Area  
**SEC 35K-T28N-R4W**

12. County or Parish **RIO ARRIBA** 13. State **NM**

14. Date Spudded **6/4/06** 15. Date T.D. Reached **6/26/06** 16. Date Completed  D & A  Ready to Prod. **11/1/06**

17. Elevations (DF, RKB, RT, GL)\*  
**7281'**

18. Total Depth: MD **6846'** TVD 19. Plug Back T.D.: MD **6779'** TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**GR/CCL/CBL**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		375'		300		0	0
7-7/8"	5-1/2"	15.5#		6820'		657		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6410'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) POINT LOOKOUT	6347'	6506'	6347' - 6506'	0.32"	20	
B) MENEFFEE	5997'	6184'	5997' - 6184'	0.32"	18	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6347' - 6506'	A. w/800 gals 15% NEFE acid. Frac'd w/208,307 gals 70Q foam, 20# linear gel, 2% KCl water carrying 84,100# sd.
5997' - 6184'	A. w/800 gals 15% NEFE acid. Frac'd w/82,601 gals 70Q foam, 20# linear gel, 2% KCl water carrying 80,400# sd.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	11/1/06	4	→	0	120	33			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/8"	0	90	→	0	720	198		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD  
NOV 09 2006  
FARMINGTON FIELD OFFICE  
BY **TL Solvers**

(See instructions and spaces for additional data on page 2)

NMOCD & 11/17/06

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**TO BE SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	3634
				FRUITLAND FORMATION	3835
				LOWER FRUITLAND COAL	4048
				PICTURED CLIFF SS	4208
				LEWIS SHALE	4410
				CHACRA SS	5173
				CLIFFHOUSE SS	5977
				MENEFEE	6080
				POINT LOOKOUT SS	6340
				MANCOS SHALE	6750

32. Additional remarks (include plugging procedure):

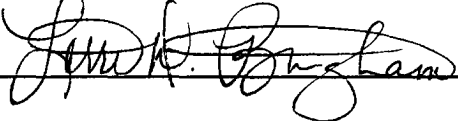
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature 

Date 11/3/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.