

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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OCT 30 2006

FORM 3160-1  
OMB NO. 1004-0157  
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT **Bureau of Land Management**  
**Durango, Colorado**

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other

2. Name of Operator

**XTO Energy Inc.**

3. Address

**2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM**

3a. Phone No. (include area code)

**505-324-1090**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **1580' FNL & 925' FEL**

At top prod. interval reported below

At total depth

14. Date Spudded

**3/31/06**

15. Date T.D. Reached

**4/25/06**

16. Date Completed

☐ D & A ☒ Ready to Prod.  
**10/24/06**

18. Total Depth: MD  
TVD

**8850'**

19. Plug Back T.D.: MD  
TVD

**8802'**

20. Depth Bridge Plug Set: MD  
TVD

**6086' GL**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

**CHL/GR/CCL**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		807'		600		0	0
7-7/8"	5-1/2"	17#		8844'	3493'	1605		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7804'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>ALKALI GULCH</b>	8704'	8712'	8704' - 8712'	0.44"	16	
B) <b>L. BARKER CREEK</b>	8460'	8576'	8460' - 8576'	0.44"	76	
C) <b>U. BARKER CREEK</b>	8378'	8434'	8378' - 8434'	0.44"	48	
D) <b>AKAH</b>	8295'	8352'	8295' - 8352'	0.44"	58	Con't on back

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8704' - 8712'	A. w/546 gals 15% NEFE HCl acid.
8460' - 8576'	A. w/750 gals 15% NEFE acid. A. w/9500 gals SWIC II 20% HCl acid.
8378' - 8434'	A. w/6000 gals SWIC II 30% 20% HCl acid.
8295' - 8352'	A. w/1426 gals 15% NEFE HCl acid. A. w/7759 gals SWIC II 20% HCl acid. Con't

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	10/24/06	3		0	286	14			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/4"	1540			0	2288	112		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers.

CUTLER GROUP 5219  
HERMOSA GROUP 6720  
PARADOX FMIN 7674

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Desert Creek Ismay	8067'	8167'	Con't fr/front page 0.44" diam, ttl 116 holes	GALLUP SS	1582
	7890'	8037'	0.44" diam, ttl 168 holes	GREENHORN LS	2296
				GRANEROS SHALE	2345
8067'-8167'	8067'	8167'	Ppd dwn tbg w/1000 gals 15% NEFE HCl acid. A. w/14,500 gals SWIC II 20% HCl acid. A. w/10,000 gals SWIC II 20% HCl acid.	DAKOTA SS	2395
				BURRO CANYON SS	2708
				MORRISON FMIN	2756
7890'-8037'	7890'	8037'		BLUFF SS	3235
				SUMMERVILLE FMIN	3505
				TODILITO LS	3655
				ENTRADA SS	3662
				CARMEL FMIN	3784
				WINGATE SS	3818
				CHINLE FMIN	4159
				SHINARUMP CONGL	4853
				MOENKOPI FMIN	4969

32. Additional remarks (include plugging procedure):

ISMAY MEMBER 7853 ALKALI GULCH 8601  
DESERT CREEK 8063  
AKAH 8182  
BARKER CREEK 8367

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature

Date 10/27/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.