

(Other instructions on
reverse side)

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT5. LEASE DESIGNATION AND SERIAL NO.
NM-36952

RCVD NOV20'06

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1.a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER CBM

b. TYPE OF COMPLETION:

NEW ☒
WellWORK ☐
OVERDEEP- ☐
ENPLUG ☐
BACKDIFF. ☐
CENTR.

OTHER

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 2000' FNL & 1800' FWL (SW/4 NW/4)

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

DATE ISSUED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL CONS. DIV.7. UNIT AGREEMENT NAME
DIST. 38. FARM OR LEASE NAME, WELL NO.
Pierre Com #90S

9. API Well No.

30-045-33058

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
Unit F

Sec. 23, T23N, R11W

12. COUNTY OR PARISH
San Juan13. STATE
NM15. DATE SPUNDED
10/19/200516. DATE T.D. REACHED
10/21/200517. DATE COMPL. (Ready to prod.)
3/1/200618. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
6306' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
685'21. PLUG BACK T.D., MD & TVD
633'22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY
→ROTARY TOOLS
TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
422'-486' (Fruitland Coal)25. WAS DIRECTIONAL SURVEY MADE
no26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-CCL-CNL27. WAS WELL CORED
no

28

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	128'	12-1/4"	90 sx Class "B" neat w/2% CaCl2 w/1/4# celloflake/sx	
5-1/2" J-55	15.5#	680'	7"	25 sx 2% Lodense w/1/4# celloflake. Tail w/50 sx Class "B" neat w/1/4# celloflake/sx	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	526'	NA

31. PERFORATION RECORD (Interval, size and number)

422'-57' & 480'-86' w/4 spf (total 162 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
422'-486'	Natural - no stimulation

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut in)	
N/A		flowing					shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO	
			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented - to be sold - a sundry of well test will be submitted in the future

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John Alexander

Title

Vice-President

Date

11/16/2006

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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11/20

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Kirtland Fruitland Pictured Cliffs	surface 158' 488'	
				Total Depth	685'	