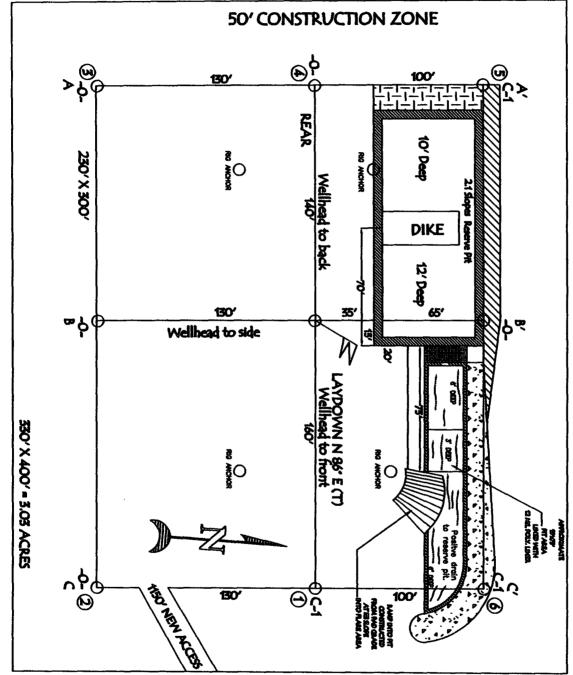
Submit 3 Copies To Appropriate District Office	State of New Mexico	Amended 11/14/06 Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	-	WELL API NO.
District II 4301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-33120 5. Indicate Type of <u>Lease</u>
District III	1220 South St. Francis Dr.	STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV		
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Dease Name of Cite Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION DE COMPANION DE COM	N FOR PERMIT" (FORM C-101) FOR SUCH	Culpepper Martin
PROPOSALS.) 1. Type of Well:		8. Well Number
Oil Well Gas Well X	Other	8B
2. Name of Operator		9. OGRID Number
BURLINGTON RESOURCES OIL & GAS COMPANY LP		14538
3. Address of Operator 3401 E. 30TH STREET, FARMINGTON, NM 87402		10. Pool name or Wildcat Blanco Mesaverde/ Basin Dakota
4. Well Location		Dianco Mesaverde/ Dasin Dakota
Unit Letter O :	feet from the South line and	1965 feet from the <u>East</u> line
Section 19	Township 32N Range 12V Elevation (Show whether DR, RKB, RT, GR, etc.)	V NMPM County San Juan, NM
	5855'	
Pit or Below-grade Tank Application	or Closure	Marting signature and and an allowing lead to the Control of the Authorities and Authorities a
Pit type New Drill Depth to Groundw	ater <50' Distance from nearest fresh water well	>1000' Distance from nearest surface water < 1000'
Pit Liner Thickness: 12	mil Below-Grade Tank: Volume	bbls; Construction Material
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL REMEDIA COMMEN CASING/O	SUBSEQUENT REPORT OF: AL WORK ICE DRILLING OPNS. CEMENT JOB ALTERING CASING P AND A
OTHER: New	Drill X OTHER:	
	ed operations. (Clearly state all pertinent details, and . SEE RULE 1103. For Multiple Completions: Atta	
		RCVD NOV15'0
New Drill, Lined:		OIL CONS. DIV
Burlington's interpretation of the Ec Burlington's Revised Drilling / Work portion of the vent/flare pit will be d	nstruct a new drilling pit, an associated vent/flare pit osphere's risk ranking criteria, the new drilling pit and cover Pit Construction / Operation Procedures dated Nesigned to manage fluids and that portion will be lined not the Drilling / Workover Pit Closure Procedure of	d pre-set mud pit will be lined pits as detailed in November 11, 2004 on file at the NMOCD office. A d as per the risk ranking criteria. Burlington Resources
	ove is true and complete to the best of my knowledge according to NMOCD guidelines, a general permit	
SIGNATURE	nda land TITLE	Regulatory Tech DATE 11/14/2006
Type or print name Amand For State Use Only	. \<	1@br-inc.com Telephone No. 326-9700
APPPROVED BY Branchon Conditions of Approval (if any):	Title TITLE TITLE 301 8	GAS INSPECTOR, DIST. (B) DATE NOV 1 5 2008

36' 57.9823' N

LONGITUDE:

108" 08.0051" W NAD27

GROUND ELEVATION: 5855' CULF - 19, T-32- P R-12-W, **DATE: MARCH 30, 2005** SAN JUAN COUNTY, NM



NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED

PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.