

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD NOV16'06
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

2006 NOV 14 PM 4 29

1. Type of Well
GAS

RECEIVED
070 FARMINGTON NM

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface- Unit H (SENE), 1840' FNL & 660' FEL, Sec. 35, T31N, R8W, NMPM
BH - Unit H (SENE), 2500' FNL & 760' FEL, Sec. 35, T31N, R8W, NMPM

5. Lease Number
NM-012641
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Blanco #9B
9. API Well No.
30-045-33023
10. Field and Pool
Blanco MV
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

10/17/06 RIH w/ 8 3/4" bit & tag cement @ 200'. D/O cement & then formation to 3123'. Circ. hole. RIH w/ 73 jts, of 7", 23#, J-55 LT&C casing set @ 3114'. 10/20/06 RU to cement. Pumped preflush of 20 bbls FW. Lead w/ 360 sx (929 cf - 165 bbls) Class G w/ 3% D-79, .2% D-46, .24# D-029. Tail w/ 200 sx (250 cf - 45 bbls) 50/50 G-POZ w/ 2% D-20, 5#sx D-24, 2\$ S1, .1% D-46, .15% D-65 .25# D-29. Drop plug & displaced w/ 121 bbls FW. Circ 110 bbls cement to surface. WOC. NU BOP. 10/20/06 PT casing, 1800 #/30min. OK.

10/21/06 RIH w/ 6 1/4" bit. D/O cement & then formation to 5950' (MD). MD reached 10/22/06. Circ. hole. RIH w/ 139 jts 4 1/2", 10.5#, J-55, ST&C casing set @ 5920'. 10/23/06 RU cement. Pumped preflush of 20 bbls gel & 10 bbls L064. Tail w/ 340 sx (476 cf - 85 bbls) 50/50 G-POZ, 3% D-20, .1% D-46, .25#sx D-29, 1#sx D-24, .25% D-167, .15% D-65, .1% D-800, 3.5#sx PS. Drop plug & displaced w/ 94 bbls FW. Bumped Plug w/ 1500#. ND. Install trash cap. RD & released rig @ 10/24/2006. Will show TOC & casing PT on the next report.

14. I hereby certify that the foregoing is true and correct.

Signed Kandis Roland Kandis Roland Title Regulatory Technician Date 11/10/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 11/20

