

RCVD OCT 24 06
OIL CONS. DIV.
DIST. 3UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION, REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

403 OCT 19 PM 2 43

5. Lease Serial No.
SF 079045

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Northeast Blanco Unit NMNM-078402A

8. Lease Name and Well No.
NEBU 51M

9. AFI Well No.
30-045-337630002

10. Field and Pool, or Exploratory
Blanco Mesaverde

11. Sec., T., R., M., on Block and Survey or Area Sec. 29, T31N, R7W

12. County or Parish
San Juan

13. State
NM

17. Elevations (DF, RKB, RT, GL)*
GL 6,218'

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address
PO Box 6459, Navajo Dam, NM 87419

3a. Phone No. (include area code)
405-552-7917

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 1,840' FSL & 1,495' FWL, Unit K, NE SW
At top prod. interval reported below
At total depth Same

14. Date Spudded
08/15/2006

15. Date T.D. Reached
08/22/2006

16. Date Completed
09/14/2006
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 7,784'
TVD 7,784'

19. Plug Back T.D.: MD 7,783'
TVD 7,783'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Mud Logs

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	312'		200 sx	42 bbls	Surface	14 bbls
8 3/4"	7-J55	23#	0	3,340'		Ld 500 sx	142 bbls	2,992' 475'	0
						Tl 75 sx	19 bbls		
6 1/4"	4-1/2J55	11.6#	0	7,783'		Ld 485 sx	127 bbls	2,285	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7,726'	5,723'	4 1/2"					

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout			5,377' - 5,708'	0.34"	30	Open
B) Cliffhouse/Menefee			4,983' - 5,333'	0.34"	30	Open
C) Lewis			4,147' - 4,855'	0.34"	34	Open
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5,377' - 5,708'	Pumped 109,439 gal FR26-LC frac fluid w/101,030# Preium Brown20/40 sand.
4,983' - 5,333'	Pumped 112,119 gal FR26-LC frac fluid w/100,576# Preium Brown20/40 sand.
4,147' - 4,855'	Pumped 37,076 gal 70Q Foam w/94,700# Preium Brown 20/40 sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/02/2006			→						Natural Flow Casing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 616	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→		2000				Waiting on pipeline connection

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

OCT 20 2006

FARMINGTON FIELD OFFICE
BY JL Salyers

NMMP 8 11/21

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2030
				Kirtland	2143
				Fruitland	3605
				Fruitland 1st Coal	2788
				Pictured Cliffs	3036
				Pictured Cliffs Main	3107
				Lewis	3199
				Huefanito Bentonite	3874
				Cliff House	5055
				Menefee	5098
				Point Lookout	5373
				Gallup	6785
				Greenhorn	7449
				Dakota	7650
				Paguate	7639
				Cubero	7681
				Encinal Canyon	7737

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Melisa ZimmermanTitle Senior Operations TechnicianSignature M.S. ZimmermanDate October 9, 2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.