

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

March 4, 2004

RCVD NOV 16 '06
OIL CON. DIV.

DIST. 3

WELL API NO.

30-045-33814

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Culpepper Martin

8. Well Number

#14E

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

9. OGRID Number

14538

10. Pool name or Wildcat

Basin Dakota

4. Well Location

Unit Letter P : 1155 feet from the South line and 1035 feet from the East line

Section

32

Township 32N

Range R12W

NMPM

San Juan

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR - 5937'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

119/06 MIRU Mote #211 . Spud 12 1/4" @ 10:00 hrs. Drilled 143'. Circ hole. RIH w/ 4 jts, 9 5/8", 32.3#, H-40 STC casing set @ 121'. Preflush w/ 10bbls FW. Pumped lead 145sx (171 cf - 30 bbls slurry) Type 5 w/ 2% Calc2 & .25# Celloflake. Dropped plug and displaced w/ 7 bbls FW. Circ 8 bbls cement to surface. WOC. RD, install WH. The casing PT will be conducted by the drilling rig & results will be shown on the next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kandis Roland TITLE Regulatory Technician DATE 11/14/06

Type or print name Kandis Roland E-mail address: kburns2@br-inc.com Telephone No. 505-326-9743

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #1 DATE NOV 16 2006
Conditions of approval, if any:

8