

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**SF 079082-A**

6. If Indian, Allottee or Tribe Name  
**IM Northeast Blanco Unit**

7. If Unit or CA/Agreement, Name and/or No.  
**NEBU 342**

8. Well Name and No.  
**NEBU 342**

9. API Well No.  
**30-039-29795**

10. Field and Pool, or Exploratory Area  
**Basin Dakota/Blanco Mesaverde**

11. County or Parish, State  
**Rio Arriba NM**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Devon Energy Production Company, L.P.**

3a. Address  
**PO Box 6459, Navajo Dam, NM 87419**

3b. Phone No. (include area code)  
**405-552-7917**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SL - 365' FSL & 2,330' FEL, SW SE, Unit O, Sec. 17, T30N, R7W**  
**BHL - 1,700' FSL & 1,100' FWL, NW SW, Unit L, Sec. 17, T30N, R7W**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                            |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                            |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>Casing and Cement</b> |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilled 12 1/4" hole to 295' on 7/3/06, set 9 jts of 9 5/8", H-40, ST&C, 32.3# casing at 291'. Cemented w/225 sx (47 bbls) "B" cement w/2% CaCl and 1/4# PSX Floseal. Circulated 20 bbls of cement to surface. Test casing to 1,000 psi.

Drilled 8 3/4" hole to 4,315' on 7/10/06, set 97 jts of 7", J-55 LT&C, 23# casing at 4,305'. Cemented lead w/600 sx (150 bbls) 50/50 POZ cement w/3% Gel, 5# Gilsonite, 1/4# Flocele, 0.1% CFR 3, 0.4% Halad 344 and tail w/75 sx (19 bbls) STD "B" cement w/0.4% Halad 344. Circulated 35 bbls of cement to surface. Tested casing to 1,500 psi.

Drilled 6 1/4" hole to 8,695' on 7/22/06, set 192 jts 4 1/2", J-55, LT&C, 11.6# casing at 8,695', DV Tool @ 6,010'. Cemented 1st stage w/250 sx (65 bbls) 50/50 POZ w/3% Gel, .9% Halad-9, 0.1% HR-5, 0.2% CFR-3, 5#/sx Gilsonite, 1/4# Flocele. Cement 2nd stage w/275 sx (71 bbls) 50/50 POZ. 6 Squeeze holes @ 5,898', start w/5 bbl foamed cement and tail w/60 bbl tail cement. Squeeze holes @ 5,730' & 5,100' w/5 bbl cement. No cement to surface, top of cement is at 4,885'. Tested casing to 1,000 psi.

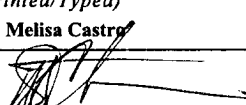
RCVD NOV22'06

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Melisa Castro** Title **Senior Operations Technician**

Signature  Date **November 6, 2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |              |            |
|---|--------------|------------|
| Approved by _____   | Title _____  | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____ |            |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NVOC

