

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV.
RCVD NOV 16 2006
DIS 3
SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078542

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 32-7 Unit 63M

9. API WELL NO.

30-045-33550

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 28, T32N, R07W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WEL ☐ GAS WEL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WEL ☒ WORK OVER ☐ DEE P-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit P (SESE) 950' FSL & 1035' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

9/1/06

16. DATE T.D. REACHED

9/13/06

17. DATE COMPL. (Ready to prod.)

10/24/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6678'- GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8284'

21. PLUG, BACK T.D., MD & TVD

8280'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 5290' - 6300'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/TDT/GR/CCL Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	226'	12 1/4"	Surface: 76 sx (122 cf)	4 bbls
7"	20# J-55	3888'	8 3/4"	Surface: 542 sx (1073 cf)	74 bbls
4 1/2"	11.6# N-80	8283'	6 1/4"	TOC 3298'; 324 sx (651 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8199'	
					4.7# J-55		

31. PERFORATION RECORD (Interval, size and number)

Mesaverde @ .34" holes

PL 5800' - 6300' = 1 spf = 30 Holes

CH&Men 5290' - 5689' = 1 spf = 25 Holes

Total = 55 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5800' - 6300'	10 bbls 15% HCL; 1193 bbls slickwater w/ 101000#
	20/40 brady sand & 1194400 scf N2
5290' - 5689'	10 bbls 15% HCL; 1112 bbls slickwater w/ 100020#
	Brady sand & 1199400 scf N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flow				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10/19/06	4	1/2"	→		440 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SITP - 0#	FCP - 400#	→		2640 mcf	10 bbls		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a DHC MV/DK well per Order DHC- 2263AZ approved 5/11/2006

W/. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kamalis Poland TITLE Regulatory Technician DATE 11/09/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ojo Alamo	2428'	2548'	White, cr-gr ss.	Ojo Alamo	2428'
Kirtland	2548'	3194'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2548'
Fruitland			Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3194'
Pictured Cliffs	3194'	3556'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3556'
Lewis	3556'	3725'	Shale w/siltstone stringers	Lewis	3725'
Huerfanito Bentonite	3725'	4405'	White, waxy chalky bentonite	Huerfanito. Bent.	4405'
Chacra	4405'	4830'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4830' ✓
Mesa Verde	4830'	5300'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5300'
Menefee	5300'	5667'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5667'
Point Lookout	5667'	5920'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5920'
Mancos	5920'	6276'	Dark gry carb sh.	Mancos	6276' ✓
Gallup	6276'	7240'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh wt to lt buff to med grn sl carb bent	Gallup	7240'
La Ventana	7240'	7963'	Highly calc gry sh w/thin lmst.	Greenhorn	7963'
Greenhorn	XXXX	XXXX	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8021'
Graneros	7963'	8021'	Lt to dk gry foss carb sl calc sl silty	Dakota	8136'
Dakota	8021'	8136'	ss w/pyrite incl thin sh bands clay & shale breaks		
	8136'				