

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen in a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

NOV 17 4 58 PM '06
RECEIVED
070 FARMINGTON NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-0206994
2. Name of Operator Dugan Production Corp.	6. If Indian, Allotted or Tribe Name
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821	7. If Unit or CA, Agreement Designation
Location of Well (Footage, Sec., T., R., M., or Survey Description) 1915' FNL & 1920' FWL (SE/4 NW/4) Unit F, Sec. 25, T30N, R14W	8. Well Name and No. Jacobs Com #90S
	9. API Well No. 30 045 33683
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal/ Harper Hill Fruitland Sand-PC
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

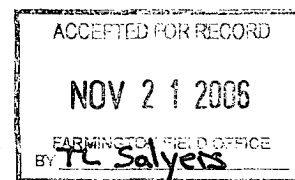
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pressure test casing to 3500#, held. Run GR-CCL-CNL logs. Perforate Pictured Cliffs Sandstone from 1196'-1202'; Fruitland Coal from 1189'-94'; 1176'-84'; 1140'-43'; 1228'-32'; 1074'-82' & Fruitland Sand from 1168'-72' & 1114'-22' w/4 spf (total 184 holes). Acidize w/31 bbls 15% HCL. Frac w/100,000# 20/40 Brady sand; 1,459 bbls AquaSafe gel.

RCVD NOV22'06
OIL CONS. DIV.
DIST. 3



14. I hereby certify that the foregoing is true and correct

Signed

John Alexander
John Alexander

Vice-President

Date

11/10/2006

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: