FORM APPROVED OMB NO. 1004-0137

odiy 1302)			LIMB	TED ST	ATEC							Fabruary 2	9 100E		
		DEDAG	• • • • • • • • • • • • • • • • • • • •						(Other instructions on		Expires: February 28, 1995				
		DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						reverse side	9)	5. LEASE DESIGNATION AND SERIAL NO.  NM-0206994					
WELL	COMPLETI		ECOM				ND LO	G" DM	4 57		6. IF INDIAN, ALLOT	TEE OR TRIBE	ME CUITO.		
.a. TYPE OF WELL:		OIL WELL		GAS WELL	<u>x</u> ?	00 <b>6 PY</b> D		OTHER			7. UNIT AGREEMEN	T NAME	<del>DIST</del> .		
b. TYPE OF COMPLE	WORK	DEEP-		PLUG		DIFF.	RECI	EIVED	N EM		8. FARM OR LEASE	NAME, WELL NO	D.		
Well X OVER EN BACK CENTR FAT MINOTHER N NM											Winifred Com #90S				
Dugan Produc	ction Corp.										9. API Well No.				
. Address and Telephone N											30-045-33	6860 <i>00</i>	-2		
P.O. Box 420	, Farmington	on, NM 87	7499	(505)	325 - <sup>-</sup>	1821	<u>.</u>				10. FIELD AND POO				
LOCATION OF WELL (F	-		-		•						Basin Fruit	land Coa	<u> </u>		
nt surface 1670' F	FSL & 1020	FWL (NV	V/4 SW	<i>l</i> /4)							11. SEC., T., R., M.,	OR BLOCK AND	SURVEY		
											OR AREA				
At top prod. interval reported	d below Sam	ie										20N D4	11.67		
At lotal depth	same						14. PERMIT NO.			מ	Sec. 25, T30N, R14W				
at totali depin						IN PERIOR NO.			, and the second	San Juan		NM			
5. DATE SPUDDED	18. DA1	E T.D. REACHED	· · · · · · · · · · · · · · · · · · ·	17. DATE CO	MPL.	(Ready to pri	od.)	18. ELEVATI	ONS (DF, RKE	RT, GR, ET		19. ELEV. CAS			
7/20/200	6	7/27/200	)6	İ	10/13	/2006	•		55	26' GL					
20. TOTAL DEPTH, MD &			21. PLUG BACK T.D., MD & TVD			TIPLE COMPL., 23. INT		23. INTERVA	RVALS ROTARY TO		OLS	CABLE TOOLS	3		
4.4	201		40741		HOW M		_	DRILLE	D BY			i			
7.4 24. PRODUCING INTERVA	30'	ETION TOP BO	1374'	E (MD AND T)		2 - DH	<u>ن</u>			TD	25, WAS DIRECTION	NAL SLIDVEY MA			
4. PRODUCING INTERVA	IL(S), OF THIS COMP	LETION - TOP, BC	ITTOM, NAM	E (MDANDI)	VU)-						25, WAS DIRECTION	NAL SURVET MA	(DE		
10001 10061 /5	Fruitland Ca	ام)	Downh	olo oom	minala	d w/Dia	turad C	liffo				20			
1080'-1206' (F		ai) -	DOWIII	ole com	mingle	u w/Pic	tureu C	,IIIIS		27. WAS WE	LI CORED	_no			
GR-CCL-CNL											no				
<u></u>					CACINIC	TCODD.	(Depart of	U 24-i 22-i	( in	l					
CASING SIZE/GRADE	WEIGH	r, LB./FT.	DEPTH	SET (MD)	CASING F			I strings set	(IN Well) MENTING RE	CORD		AMOUNT PUL	LED		
8-5/8" J-55	24					21/4" 100 sx Type 5 cement w/3% CaCl2 w/1/					# celloflake/sv	,			
5-1/2" J-55	15.					7" 85 sx Type 5 cement w						ov Tailw/5	) ev Type		
0-112-0-00	<del>                                     </del>	<u> </u>	<del>                                     </del>		<del>`</del>	<u> </u>	· · · · · ·		onite/sx &			SA. TON WISE	J SK 19PG		
							3 Cemen	W/S# Glist	JIME/SX Q	1/4# Cellon	ake/sx.				
	<u> </u>				L		<u> </u>			=					
SIZE	TOP (MD)		LINER RECORD  BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30 SIZE		RECORD THISET (MD)	PACKER	R SBT (MD)		
	, , , , , , , , , , , , , , , , , , , ,	15. (3.5)		1		GOTTELT (ME)			3/8"		1257' N/A				
				<del>                                     </del>		<del>                                     </del>		<del>                                     </del>		-	1201	1.00			
1. PERFORATION RECO	DRD (Interval, size	and number)		<u> </u>		32	2	ACID, SHOT	, FRACTURE	CEMENT S	QUEEZE, ETC.	.1			
	•	•				DE	PTH INTERV				D KIND OF MATERIA	L USED			
1080'-87'; 112	23'-26'; 1184	<b>1'-</b> 96'; 120	0'-06' v	v/4 spf		10	080'-12	14'	27 bbls	15% HCL	L; 160,580# 20/40 Brady				
									sand; 2,	155 bbis	AquaSafe X-20 gel				
								•							
33.*	i					PRODUC	TION		•						
DATE FIRST PRODUCTIO	N PRODU	CTION METHOD	(Flowing, ga	s lift, pumping -	size and type						WELL STATUS	S (Producing or s	hut in)		
N/A	Flo	wing										shut-in			
DATE OF TEST	HOURS TESTED	CHOKE SIZI	E	PROD'N FOR		OIL - BBL.		GAS - MCF.		WATER - BB	L.	GAS - OIL RAT	rio		
				TEST PERIO								1.			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATE		OIL - BBL.		CAS NOT		WAZED 00		011 0041415			<u>                                     </u>		
FLOW, TOBING PRESS.	CASING PRESSURE	24 - HOUR R				GAS-MCF. WA		WATER - BBL.		OIL GRAVIII	DIL GRAVITY - API (CORR.)				
								l '							
34. DISPOSITION OF GAS				-	-		·a.	<del></del>		TEST WITNE	SSED BY		<del></del>		
Vented - to be	e sold - a su	ndry notic	e of we	ell test w	rill be su	ubmitte	d in futu	ıre							
35. LIST OF ATTACHMEN	ts 🖊	_													
36. I hereby certify that the	ereby certify that the thregoing and attached information is complete and forrect as determined from all a					Vice Descident			Deta	AM/14/PAGG					
171-2270			Alexander 4 Title			VICC-I TESIUETIL			Date		AJ/14/2006OR RECORD				
Title 18 U.S. Section 100	11, makes it a crime for	any person knowing	*(; gly and willfull	See Instru y to make to an	uctions ar	nd Space or agency of t	es for Add	ditional Da es any false, fi	ata on Re	everse Sid	de)	NOV 2	~3006		
jurisdiction.											il.				

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					FORMATION	37. SUMMARY OF POI tests, including dep
					706	ROUS ZONES: (Show pth interval tested on u
<u>ょうつ</u>	 				воттом	wall important zones of p sed, time tool open, flowi
					DESCRIPTION, CONTENTS, ETC.	37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shuf-in pressures, and recoveries):
		TOTAL DEPTH	Cyo Alamo Kirtland Fruitland Pictured Cliffs	NAME		38.
,		1430'	 surface 840' 1210'	MEAS. DEPTH	TOP	GEOLOGIC MARKERS
				TRUE VERT. DEPTH		