

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other

2. Name of Operator
XTO Energy Inc.

3. Address **2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM** 3a. Phone No. (include area code) **505-324-1090**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **805' FNL & 660' FEL**
At top prod.*interval reported below
At total depth

5. Lease Serial No.
NMSF-078841A

6. If Indian Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
HAMPTON #2

9. API Well No.
30-045-3231400S1

10. Field and Pool, or Exploratory
BASIN DAKOTA

11. Sec., T., R., M., or Block and Survey or Area
SEC 10A-T30N-R11W

12. County or Parish **SAN JUAN** 13. State **NM**

14. Date Spudded **8/25/06** 15. Date T.D. Reached **9/6/06** 16. Date Completed ☐ D & A ☒ Ready to Prod. **11/7/06**

17. Elevations (DF, RKB, RT, GL)*
5789' GL

18. Total Depth: MD **7164'** TVD **19. Plug Back T.D.: MD 7130' TVD** 20. Depth Bridge Plug Set: MD **21. Type Electric & Other Mechanical Logs Run (Submit copy of each)** **GR/CCL/RST** 22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		376'		340		0	0
7-7/8"	5-1/2"	15.5#		7163'		1000		0	0

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	

25. Producing Intervals								26. Perforation Record	
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) DAKOTA	6687'	6954'	6687' - 6954'		0.34"	36			
B)									
C)									
D)									

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
6687' - 6954'	A. w/1500 gals 15% NEFE HCl acid. Frac'd w/ 97,490 gals 60Q CO2 Purgel III LT CO2 foam frac fld carrying 174,120# 20/40 sd.

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	10/15/06	3	→	0	335	28			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/8"		775	→	0	2680	224		SHOT IN	

28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

NOV 14 2006

FARMINGTON FIELD OFFICE
BY **TL Salyers**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

1ST DAKOTA SS 7841
 BURRO CANYON SS 6951
 MORRISON FM 6971

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	822
				KIRTLAND SHALE	850
				FARMINGTON SS	1240
				FRUITLAND FORMATION	1918
				LOWER FRUITLAND COAL	2130
				PICTURED CLIFFS SS	2282
				LEWIS SHALE	2404
				CHACRA SS	3343
				CLIFFHOUSE SS	3896
				MENEFEE	4093
				POINT LOOKOUT SS	4594
				MANCOS SHALE	4810
				GALLUP SS	5841
				GREENHORN LS	6588
				GRANEROS SH	6646

32. Additional remarks (include plugging procedure):

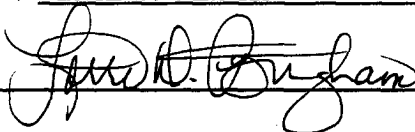
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 11/7/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.