

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.

5. Lease Designation and Serial No.
NM-113973

6. If Indian, Allotted or Tribe Name

SUBMIT IN TRIPLICATE

NOV 17 PM 4 57
RECEIVED
070 FARMINGTON NM

1. Type of Well

Oil Well Gas Well Other

7. If Unit or CA, Agreement Designation

2. Name of Operator

Dugan Production Corp.

8. Well Name and No.

High Finance #1

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

9. API Well No.

30 045 33172

Location of Well (Footage, Sec., T., R., M., or Survey Description)

650' FNL & 950' FWL (NW/4 NW/4)
Unit D, Sec. 3, T30N, R14W, NMPM

10. Field and Pool, or Exploratory Area

Greek Gallup

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION			
<input type="checkbox"/>	Notice of Intent	<input type="checkbox"/>	Abandonment	<input checked="" type="checkbox"/>	Change of Plans
<input checked="" type="checkbox"/>	Subsequent Report	<input type="checkbox"/>	Recompletion	<input type="checkbox"/>	New Construction
<input type="checkbox"/>	Final Abandonment Notice	<input type="checkbox"/>	Plugging Back	<input type="checkbox"/>	Non-Routine Fracturing
		<input type="checkbox"/>	Casing Repair	<input type="checkbox"/>	Water Shut-Off
		<input type="checkbox"/>	Altering Casing	<input type="checkbox"/>	Conversion to Injection
		<input checked="" type="checkbox"/>	Other <u>TD, production casing</u>	<input type="checkbox"/>	Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

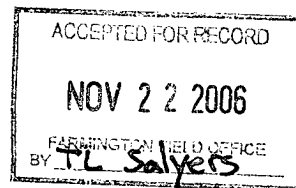
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill to TD 4710' on 9-19-06. Run 7" 23# J-55 csg in 8-3/4" hole. Landed @ 4688', float collar @ 4646'. Cemented w/19 sx Premium Lite FM. Followed by 500 sx Premium Lite FM. Tailed w/90 sx Type III cement. Circulated 23 bbls cement. Drilled to TD 5455' on 9/22/06. Run 4 1/2" 10.5# J-55 csg in 6 1/4" hole. Land @ 5439', float collar @ 5397'. Liner top @ 4456'. Cement w/100 sx 50/50/2 w/5# Gilsonite/sx & .5% Halide (132 cu ft total slurry). Circulate 1 bbl cement.

RCUD NOV22'06

OIL CONS. DIV.

DIST. 3



Report pressure tests on 7" csg & 4 1/2" liner

14. I hereby certify that the foregoing is true and correct

Signed John Alexander Title Vice-President
John Alexander

Vice-President

Date

11/10/2006

(This space for Federal or State office use)

Approved by _____ Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD B