

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 March 4, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 45-33581
30-039-29681

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
 Standard Oil Com

8. Well Number
 #100S

9. OGRID Number
 14538

10. Pool name or Wildcat
 Basin Fruitland Coal

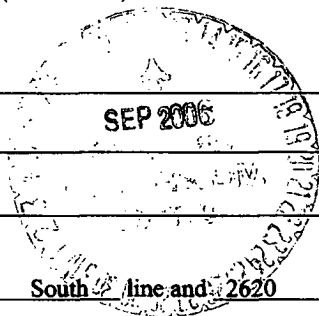
SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
Burlington Resources

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter O : 660 feet from the South line and 2620 feet from the East line
 Section 36 Township 29N Range R9W NMPM San Juan County



11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 6657'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/5/06 MIRU. PT ^{surf} csg 650 #/30 min- test good. RIH w/6 1/4" bit, tagged (FOC @ 180') D/O cement & then ahead to 2327' (TD). TD Reached 9/6/06. Circ hole. RIH w/54 jts 4 1/2", 10.5#, J-55 casing & set @ 2325', & Stage tool @ 1634'. Pumped pre-flush 10/10/10 1st Stage- Lead pumped 19 sx(56cf- 10bbls) Scavenger Type III Cement. Tail - 90 sxs(124cf- 22 bbls) Type III cement w/ 1% CaCl, 1/4 #/sx Cello-flake, & .2% FL52. Cir 15 bbls cement to pit. Circ. hole. Pumped pre-flush 10/10/10 followed by 2nd Stage Lead - pumped 19 sxs(56cf - 10 bbls) Scavenger Type III Cement. Tail - pumped 240 sxs(511cf - 91 bbls) Premium Lite Type III Cement w/3 % CaCl, 1/4 #/sx Cello-Flake, 5 #/sx LCM1, .4% FL52, & .4% SMS. Dropped plug & displaced. Circ 46 bbls cement to pit. Plug down @ 0145 hrs. RD. RR 9/7/06

PT will be done by completion rig and results shown on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Tracey N. Monroe TITLE Regulatory Assistant DATE 9/8/06

Type or print name Tracey N. Monroe E-mail address: tmonroe@br-inc.com Telephone No. 505-326-9752

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. # DATE SEP 12 2006