

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 March 4, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-33883
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NA
7. Lease Name or Unit Agreement Name Kirtland ROPCO 9
8. Well Number #3R
9. OGRID Number 229938
10. Pool name or Wildcat Basin Fruitland Coal 71629 Twin Mounds Fruitland Sand PC 86620

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Lance Oil & Gas Company, Inc.

3. Address of Operator  
 P.O. Box 70, Kirtland, NM 87417

4. Well Location  
 Unit Letter M : 1037 feet from the south line and 1216 feet from the west line  
 Section 9 Township 29N Range 14W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 5334' GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL \_\_\_\_\_ Sect \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_  
 Distance from nearest surface water \_\_\_\_\_ Below-grade Tank Location UL \_\_\_\_\_ Sect \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ ;  
 \_\_\_\_\_ feet from the \_\_\_\_\_ line and \_\_\_\_\_ feet from the \_\_\_\_\_ line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Spud and casing <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The ROPCO 9#3R was spud on 11/01/2006. A 13-3/8" conductor pipe was driven to 43' KB into the 12-1/4" hole by a cable tool rig. The 12-1/4" hole was continued to 140' KB. Three joints of 8-5/8" 24# per foot, J-55 surface casing was landed at 138" KB. Cement job details are as follows: 118 sacks of Type G with 2% CaCl2 and 1/8# per sack pol-e-flake. The plug was dropped, 7 barrels of water was displaced, and 10 barrels of cement was circulated to surface.

The BOPE successfully pressure tested. The deviation survey was 0 degrees at 140' KB.

<sup>11-10-06</sup>  
 A 7-7/8" hole was drilled to 1017' KB. The production casing (5-1/2", 15.5# per foot, and J-55) was landed at 1015' KB. The cement job was as follows: 10 barrels water followed by 20 barrels of mud flush followed by another 10 barrels of water. Lead cement was 80 sacks PBR II mixed at 12 ppg and 2.22 yield. The Tail cement was 60 sacks PBR II mixed at 13 ppg and 2.0 yield. This was displaced with 23 barrels of water. The plug was bumped at 850 psi and a total of 5 barrels cement was circulated to the surface. The drill rig was released 11/13/2006. The deviation survey was 1-1/4 degrees at 1000' KB.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Tod H. Haanes TITLE Production Engineer DATE 11/22/06  
 Type or print name Tod H. Haanes E-mail address: tod.haanes@anadarko.com Telephone No. 505-598-5601  
 (This space for State use)

APPROVED BY H. Villanueva TITLE SENIOR OIL & GAS INSPECTOR, DIST. 3 DATE NOV 27 2006  
 Conditions of approval, if any:

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