

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD NOV22'06
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2006 NOV 16 PM 4 42

RECEIVED
070 FARMINGTON NM

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

5. Lease Number
SF-078983-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

Allison Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

Allison Unit #77

4. Location of Well, Footage, Sec., T, R, M
Sec., T—N, R—W, NMPM

Unit M (SWSW), 375' FSL & 865' FWL, Sec. 12, T32N, R7W NMPM

9. API Well No.

30-045-33659

10. Field and Pool

Los Pinos FS PC, South
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

- Notice of Intent
- Subsequent Report
- Final Abandonment

Type of Action:

- Abandonment
- Recompletion
- Plugging
- Casing Repair
- Altering Casing

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-off
- Conversion to Injection
- Other: Completion Detail & TA Status

13. Describe Proposed or Completed Operations

7/29/06 RU WL, ran gauge ring to 3394' (PBSD @ 3400), ran RST-GR-CCL from 3394' to 2350' & GR-CCL from 2350' to surface, no CBL ran cmnt circ. to surface, RD WL.
10/17/06 NU frac valve, PT csg. 4100 psi, ok. R/U W/L to perf FSPC formation 2 spf @ 3212' to 3227' = Total shots 32. NU Frac head & valve, PT frac lines & N2 lines to 5100 PSI. Frac FS formation. Frac'd w/ 9,088 gal. 20# linear gel w/ 70Q N2 foam, 50,000# 20/40 Arizona Sand. RD W/L. RU Flow back, flow back well for 5 days. 10/26/06 set CBP @ 3156'.
10/26/06 MIRU Basic #1549. ND frac valve, NU BOP. TIH w/ mill & tbg. to CBP @ 3154', break circ w/ air & mist. D/O CFP, blow well c/o heavy sandwater. COUT to PBSD @ 3400', blow well. TOOH w/ mill & tbg. Flow well naturally for 5 days.
11/2/06 Contacted Troy Saylor w/ BLM, interval producing to much water w/ some gas, permission granted to TA the well due to wintering closures. Asked to set CIBP @ 3194'.
11/3/06 RU w/l, TIH & set CIBP @ 3194', RD w/l. Load hole w/ 2% KCL, PT to 500 PSI/ 30 min. ND BOP, NU WH. RD & released rig 11/3/06 @ 05:30 hours.
Well has been TA'd, Burlington Resources would like to keep the status while wintering restrictions are in place & also to review well for uphole potential.

NMOCD IA expires 11/3/2011

*** CIOF will be submitted when CIBP is removed ***

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Title Regulatory Tech Date 11/10/06

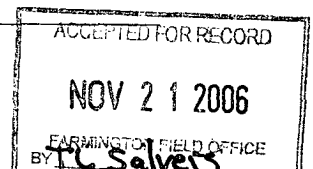
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APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



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NOON

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GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-2000

METER

11/3/2006

CHART PUT ON

08:15 A M

TAKEN OFF

09:00 A M

LOCATION

Allison 77

REMARKS

CJBP set @ 3194'
30 min TA
Test

30-049-33659

MADE IN U.S.A.