## District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

## State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division

For drilling and production facilities, submit to appropriate NMOCD District Office.

1220 South St. Francis Dr. Santa Fe, NM 87505 For downstream facilities, submit to Sagte For DECE'OE office OH CONS. DIV.

	de Tank Registration or Closum covered by a "general plan"? Yes	
	or below-grade tank Closure of a pit or	
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone:  Address: 3401 E. 30TH STREET, FARMINGTON, NM 87402	505-326-9891 e-mail address: pclugston(	@br-inc.com  Formation: FC
Facility or well name: San Juan 32-9 Unit 272S API #:	30-045-33352 U/L or Qtr/Qtr P S	Sec 21 T 32N R 9W
		e Owner Federal X State Private Indian
Pit	Below-grade tank	
Type: Drilling X Production Disposal	Volume:bbl Type of fluid:	
Workover Emergency	Construction material:	
Lined X Unlined	Double-walled, with leak detection? Yes If	If not, explain why not.
Liner type: Synthetic Thickness 12 mil Clay Pit Volume bbl		
THE VOLUME OF		
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)
water elevation of ground water.)	50 feet or more, but less than 100 feet 100 feet or more	(10 points) ( 0 points) <b>0</b>
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points) <b>0</b>
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	( 0 points) 10
	Ranking Score (Total Points)	10
If this is a pit closure: (1) attach a diagram of the facility showing the pit's rela	ationship to other equipment and tanks. (2) Indica	ate disposal location: (check the onsite box if
your are burying in place) onsite offsite If offsite, name of facilit	ty (3) Attach a g	general description of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No	Yes If yes, show depth below ground surface	ft. and attach sample results. (5)
Attach soil sample results and a diagram of sample locations and excavations.	(6) The pit was closed on 8/30/3006	
Additional Comments:		
The cut & fill diagram indicating direction and distance of t	he pit in reference to the wellhead was	s submitted with the C103.
I hereby certify that the information above is true and complete to the best of m	y knowledge and belief. I further certify that th	ne above-described pit or below-grade tank has
		ative OCD-approved plan.
Date: 11/28/2006	P-1 (	) () ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( (
Printed Name/Title Patsy Clugston / Sr. Regulatory Specialist	Signature / Clsy	'Mic Soft
Your certification and NMOCD approval of this application/closure does not re otherwise endanger public health or the environment. Nor does it relieve the o regulations.		
Approval:		
Printed Name/Title CAPUTY OIL & GAS INSPECTOR, DIST.	Signature BLD	Date: DEC 0 6 2006

