

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL	225 OCT 20 1988	5. Lease Number SF-078414 Unit Reporting Number
1b. Type of Well GAS	RECEIVED OCT 21 1988	6. If Indian, All. or Tribe
2. Operator ConocoPhillips		7. Unit Agreement Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. Farm or Lease Name Day B 9. Well Number #17
4. Location of Well Surf Unit I (NESE), 1381' FSL & 899' FEL, Bott Latitude 36° 39.26664" N Longitude 107° 59.17.25564" W		10. Field, Pool, Wildcat Fruitland Coal 11. Sec., Twn, Rge, Mer. (NMPM) I Sec. 8 T29N, R8W, NMPM API # 30-045-34024
14. Distance in Miles from Nearest Town 17 miles to Bloomfield	12. County San Juan	13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 899'		
16. Acres in Lease	17. Acres Assigned to Well 312.43 E12	
18. Distance from Proposed Location to Nearest Well, Drig, Compl, or Applied for on this Lease		
19. Proposed Depth 3031' 3239	20. Rotary or Cable Tools Rotary	
21. Elevations (DF, FT, GR, Etc.) 6379.7' GL 6380'	22. Approx. Date Work will Start	
23. Proposed Casing and Cementing Program See Operations Plan attached		
24. Authorized by: <i>Patty Chagot</i> Regulatory Assistant	Date <i>10/20/06</i>	

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

Archaeological Report submitted seperately

Enviromental Assessment is attached.

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

This is not an HPA well

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS".

NMOCD

This action is subject to technical and  
procedural review pursuant to 43 CFR 3165.3  
a to annual pursuant to 43 CFR 3165.4

12/12/06

**District I**

1625 N. French Dr., Hobbs, NM 88240

**District II**

1301 W. Grand Avenue, Artesia, NM 88210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Fee Lease - 3 Copies  
State Lease - 7 Copies  
Submit to Appropriate District Office  
Revised June 10, 2003  
Form C-102

2003 OCT 20 PM 3 57

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-045- 34024	<sup>2</sup> Pool Code 71629	<sup>3</sup> Pool Name Basin FRUITLAND COAL
<sup>4</sup> Property Code 31519	<sup>5</sup> Property Name DAY B	<sup>6</sup> Well Number 17
<sup>7</sup> OGRID No. 217817	<sup>8</sup> Operator Name CONOCOPHILLIPS COMPANY	<sup>9</sup> Elevation 6379.7 6380

<sup>10</sup> SURFACE LOCATION

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	8	29-N	8-W		1381	SOUTH	899	EAST	SAN JUAN

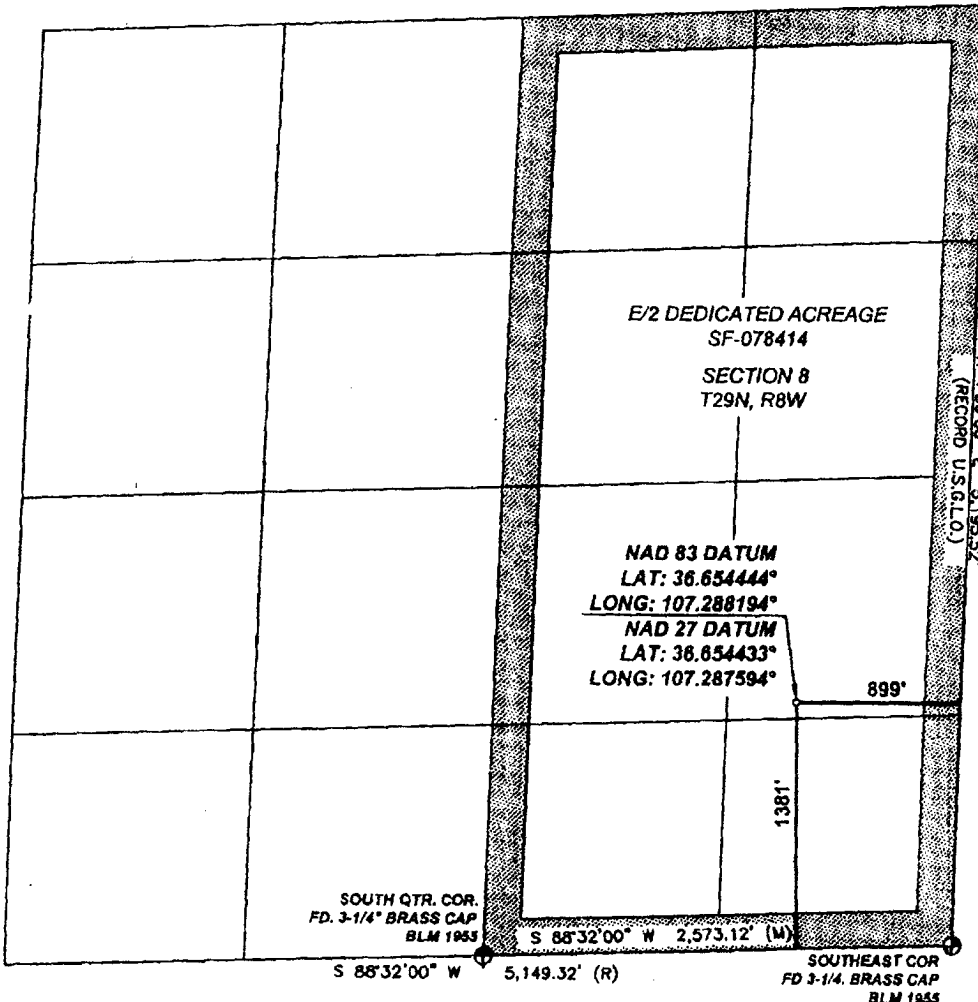
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 312.43	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN  
CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature

Patsy Clugston

Printed Name

Sr. Regulatory Specialist

Title and E-mail Address

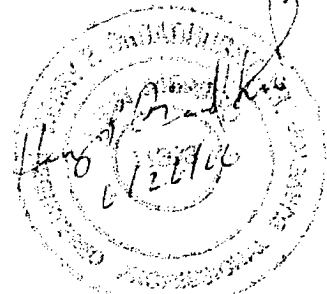
Date

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 6/14/06

Signature and Seal of Professional Surveyor:



Certificate Number: NM 11393

Office  
District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-045-

5. Indicate Type of Lease

STATE ☐FEE ☐

6. State Oil &amp; Gas Lease No.

Federal Lease SF-078414

7. Lease Name or Unit Agreement Name

Day B

8. Well Number

#17

9. OGRID Number

217817

10. Pool name or Wildcat

Basin Fruitland Coal

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐Gas Well ☒

Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

3401 E. 30TH STREET, FARMINGTON, NM 87402

4. Well Location:

Unit Letter 1 : 1381 feet from the South line and 899 feet from the East line  
Section 8 Township 29N Rng 8W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6397' GL

Pit or Below-grade Tank Application

☐ or Closure ☐

Pit type

New Drill

Depth to Groundwater

&gt;100'

Distance from nearest fresh water well

&gt;1000'

Distance from nearest surface water

&lt;1000'

Pit Liner Thickness:

12

mil

Below-Grade Tank:

Volume

440

bbls;

Construction Material

Synthetic

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐

OTHER:

New Drill ☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

New Drill, Lined:

ConocoPhillips proposes to construct a new drilling pit, an associated vent/flare pit and a pre-set mud pit (if required). Based on ConocoPhillips' interpretation of the Ecosphere's risk ranking criteria, the new drilling pit and pre-set mud pit will be lined pits as detailed in ConocoPhillips' General Plan dated June 2005 on file at the NMOCD office. A portion of the vent/flare pit will be designed to manage fluids and that portion will be lined as per the risk ranking criteria. ConocoPhillips anticipates closing these pits according to the November 1, 2004 Guidelines.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE

Sr. Regulatory Specialist

DATE

10/20/2006

Type or print name

Patsy Clugston

E-mail address: [clugspl@conocophillips.com](mailto:clugspl@conocophillips.com)

Telephone

505-326-9518

For State Use Only

APPROVED BY

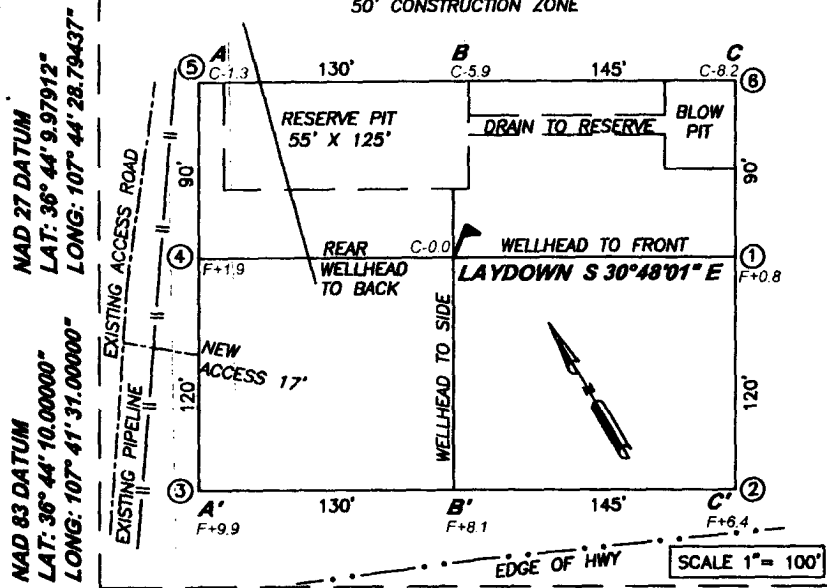
TITLE

DEPUTY OIL &amp; GAS INSPECTOR, DIST. 8

DATE

DEC 12 2006

Conditions of Approval (if any):

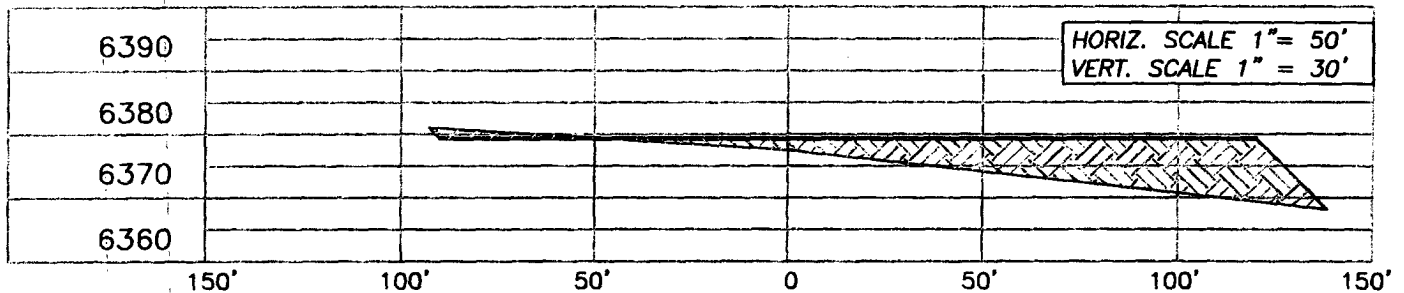


# CONOCOPHILLIPS COMPANY

DAY B 17  
1381' FSL, 899' FEL  
SECTION 08, T29N, R08W,  
SAN JUAN, NEW MEXICO  
ELEV.: 6,379.7' NADV88  
NEW ACCESS 17'

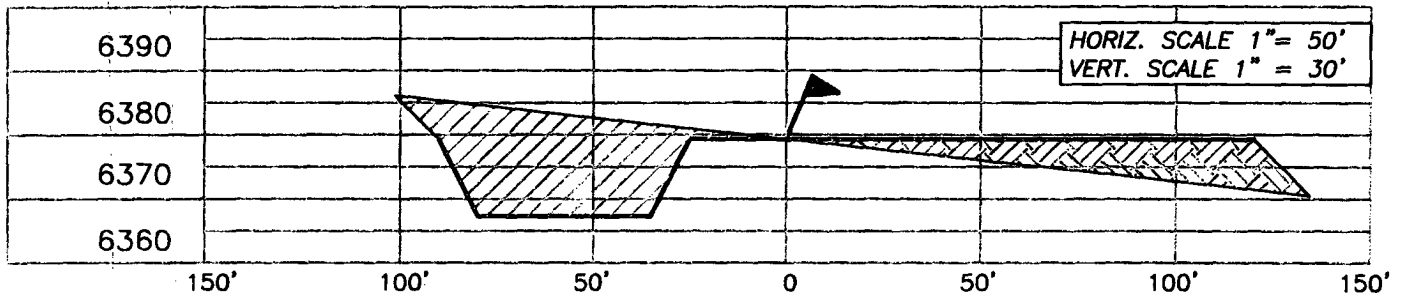
A - A'

C/L



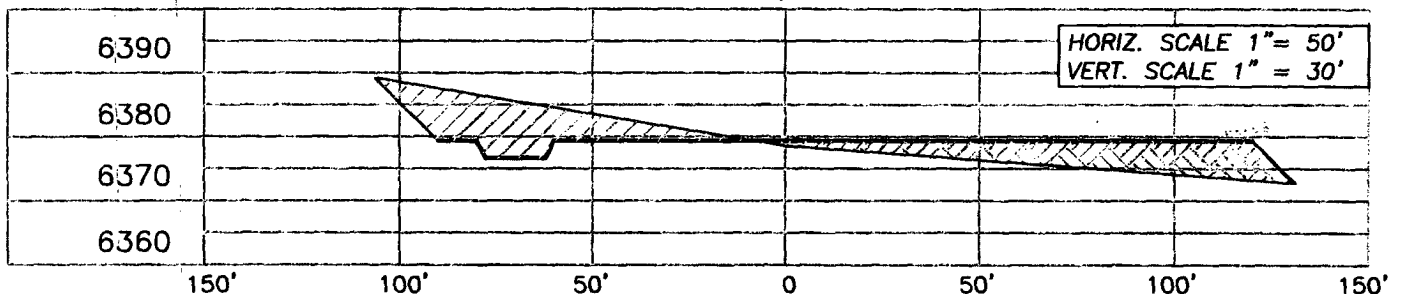
B - B'

C/L



C - C'

C/L



NOTE: CCI IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND/OR ACCESS ROAD PRIOR TO CONSTRUCTION.

REVISIONS			
NO.	DESCRIPTION	REVISED BY	DATE

**CCI**

1300 W. BROADWAY  
BLOOMFIELD, NM, 87413  
PHONE: (505) 632-7777

**CHENAULT CONSULTING INC.**

### PROJECT PROPOSAL - New Drill / Sidetrack

DAY B 17

Lease:		AFE #: WAN.CNV.7106		AFE \$:	
Field Name: NEW MEXICO-EAST		Rig: Aztec Rig 580	State: NM	County:	API #:
Geoscientist: Brain, Ted H.		Phone: 832-486-2592	Prod. Engineer:		Phone: 486-2334
Res. Engineer: Harrington, Tim R.		Phone: 832-486-2207	Proj. Field Lead: Fransen, Eric E.		Phone:

#### Primary Objective (Zones):

Zone	Zone Name
R20001	FRUITLAND COAL(R20001)

Location: Surface		Datum Code: NAD 27				Straight Hole	
Latitude: 36.736105	Longitude: -107.691300	X:	Y:	Section: 8	Range: 8W		
Footage X: 899 FEL	Footage Y: 1381 FSL	Elevation: 6380	(FT)	Township: 29N			
Tolerance:							

Location Type: Year Round	Start Date (Est.):	Completion Date:	Date In Operation:
Formation Data: Assume KB = 6396 Units = FT			

Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
216	216	6180	<input type="checkbox"/>			13-1/2" or 12-1/4 hole. 9 5/8" 32.3 ppf, H-40, STC casing. Circulate cement to surface.
NCMT	686	5710	<input type="checkbox"/>			
KRLD	2136	4260	<input type="checkbox"/>			
OJAM	2151	4245	<input type="checkbox"/>			Possible water flows.
FRLD	2701	3695	<input type="checkbox"/>			Possible gas.
PCCF	3039	3357	<input type="checkbox"/>			
Total Depth	3239	3157	<input type="checkbox"/>			7-7/8" hole, 5-1/2" 17#/ft, N-80 LTC casing. Circulate cement to surface.

#### Reference Wells:

Reference Type	Well Name	Comments
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#### Logging Program:

Intermediate Logs: ☐ Log only if show ☐ GR/ILD ☐ Triple Combo

TD Logs: ☐ Triple Combo ☐ Dipmeter ☐ RFT ☐ Sonic ☐ VSP ☒ TDT

#### Additional Information:

Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks
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Comments: Location/Tops/Logging - FCNM029N008W08SE1

Zones - FCNM029N008W08SE1

General/Work Description - 12/4/06 PAS: AT 100% GWI, ECONOMICS MAY BE MARGINAL BUT IT IS A STRATEGIC WELL.

HOLE: 12.25 "  
 CSG OD: 9.625 "  
 CSG ID: 9.001 "  
 WGT: 32.3 ppf  
 GRADE: H-40  
 EXCESS: 125 %  
 DEPTH: 235'

SURFACE:

Option 1  
 148 sx  
 30.8 bbls  
 172.9 cuft  
 1.17 ft<sup>3</sup>/sx  
 15.8 ppq  
 4.973 gal/sx  
 Class G Cement  
 + 3% S001 Calcium Chloride  
 + 0.25 lb/sx D029 Cellophane Flakes

Option 2  
 143 sx  
 30.8 bbls  
 172.9 cuft  
 1.21 ft<sup>3</sup>/sx  
 15.6 ppq  
 5.29 gal/sx  
 Standard Cement  
 + 3% Calcium Chloride  
 + 0.25 lb/sx Floccle

Option 3  
 65 sx  
 18.6 bbls  
 104.3 cuft  
 1.61 ft<sup>3</sup>/sx  
 14.5 ppq  
 7.41 gal/sx  
 Type I-II Ready Mix  
 + 20% Fly Ash

Comp. Strength  
 8 hrs 475 psi  
 24 hrs 1375 psi

PRODUCTION LEAD:

Option 1

399 sx  
 193.4 bbls  
 1086.0 cuft  
 2.72 ft<sup>3</sup>/sx  
 11.7 ppq  
 15.74 gal/sx  
 Class G Cement  
 + 3% D079 Extender  
 + 0.20% D046 Antifoam  
 + 10 lb/sx Phenoseal

Option 2  
 418 sx  
 193.4 bbls  
 1086.0 cuft  
 2.60 ft<sup>3</sup>/sx  
 11.5 ppq  
 14.62 gal/sx  
 Type III Ashgrove Cement  
 + 30 lb/sx San Juan Poz  
 + 3% Bentonite  
 + 5.0 lb/sx Phenoseal

Option 3  
 413 sx  
 193.4 bbls  
 1086.0 cuft  
 2.63 ft<sup>3</sup>/sx  
 11.7 ppq  
 15.92 gal/sx  
 Class G Cement  
 + 3% D079 Extender  
 + 0.20% D046 Antifoam  
 + 1.0 lb/bbl CemNet

HOLE: 7.875 "  
 CSG OD: 5.5 "  
 CSG ID: 4.892 "  
 WGT: 17 ppf  
 GRADE: N-80  
 EXCESS: 150 %  
 TAIL: 649'

DEPTH:

3239'

PRODUCTION TAIL:

Option 1

218 sx  
 51.0 bbls  
 286.2 cuft  
 1.31 ft<sup>3</sup>/sx  
 13.5 ppq  
 5.317 gal/sx  
 50/50 Poz: Class G Cement  
 + 0.25 lb/sx D029 Cellophane Flakes  
 + 3% S001 Calcium Chloride  
 + 2% D020 Bentonite  
 + 1.5 lb/sx D024 Gilsolite Extender  
 + 0.1% D046 Antifoam  
 + 6 lb/sx Phenoseal

Option 2  
 215 sx  
 51.0 bbls  
 286.2 cuft  
 1.33 ft<sup>3</sup>/sx  
 13.5 ppq  
 5.52 gal/sx  
 50/50 Poz: Standard Cement  
 + 2% Bentonite  
 + 6.0 lb/sx Phenoseal

Option 3  
 224 sx  
 51.0 bbls  
 286.2 cuft  
 1.28 ft<sup>3</sup>/sx  
 13.5 ppq  
 5.255 gal/sx  
 50/50 Poz: Class G Cement  
 + 2% D020 Bentonite  
 + 5.0 lb/sx D024 Gilsolite Extender  
 + 2% S001 Calcium Chloride  
 + 0.1% D046 Antifoam  
 + 0.15% D065 Dispersant  
 + 1.0 lb/bbl CemNet

Comp. Strength  
 24 hrs 1850 psi  
 48 hrs 3411 psi

52202 12/4/06

Day B 17

HOLE: 12.25 "  
CSG OD: 9.625 "  
CSG ID: 9.001 "  
WGT: 32.3 ppf  
GRADE: H-40  
EXCESS: 125 %  
DEPTH: 235'

HOLE: 7.875 "  
CSG OD: 5.5 "  
CSG ID: 4.892 "  
WGT: 17 ppf  
GRADE: N-80  
EXCESS: 150 %  
TAIL: 643'

DEPTH: 3239'

SURFACE:

INTERMEDIATE LEAD:

Option 4

377 sx  
193.4 bbis  
1086.0 cuft  
2.88 ft<sup>3</sup>/sx  
11.5 ppg  
16.85 gal/sx  
Standard Cement  
+ 3% Econolite (Extender)  
+ 10 lb/sx Phenoseal

Comp. Strength  
1.47 50 psi  
12 hrs 350 psi  
24 hrs 450 psi

Option 5

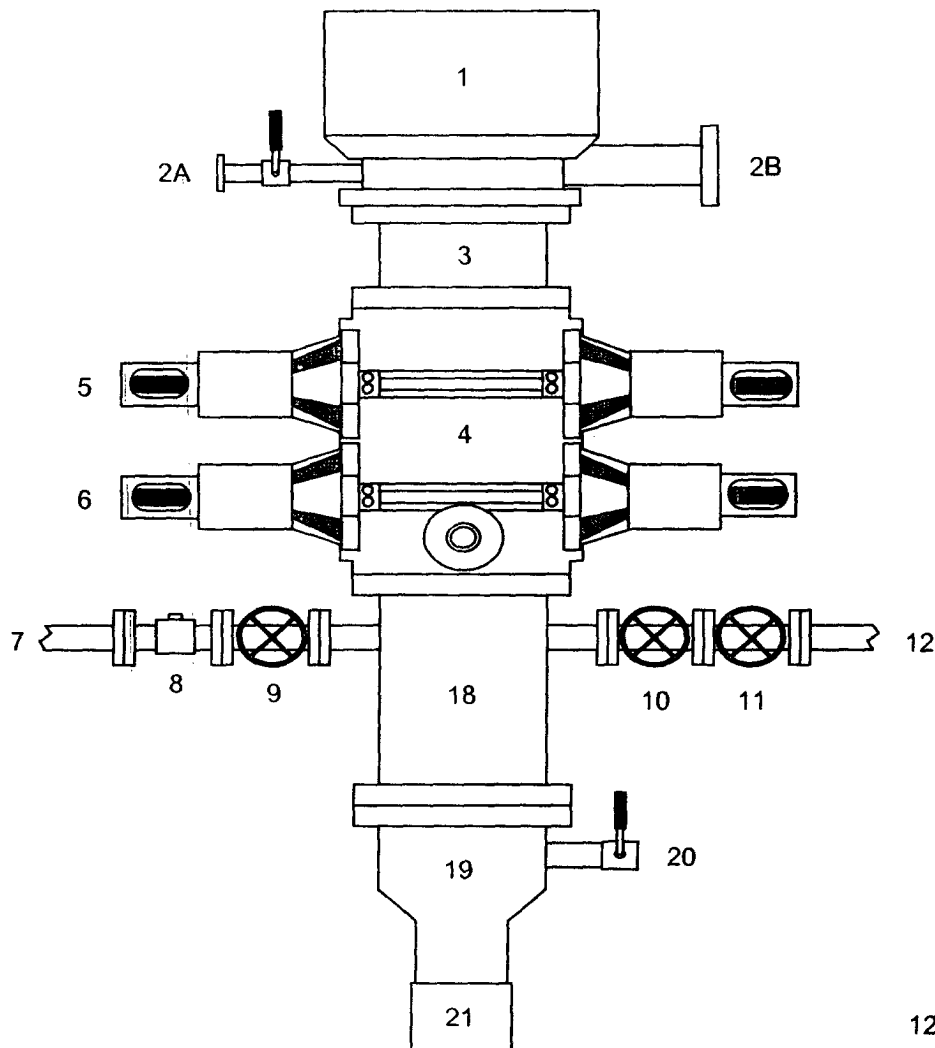
517 sx  
193.4 bbis  
1086.0 cuft  
2.10 ft<sup>3</sup>/sx  
11.7 ppg  
11.724 gal/sx  
75% Type XI / 25% Class G Cement  
+ 0.25 lb/sx D029 Cellophane Flakes  
+ 3% D079 Extender  
+ 0.20% D046 Antifoam

Comp. Strength  
10.56 500 psi  
42 hrs 1012 psi

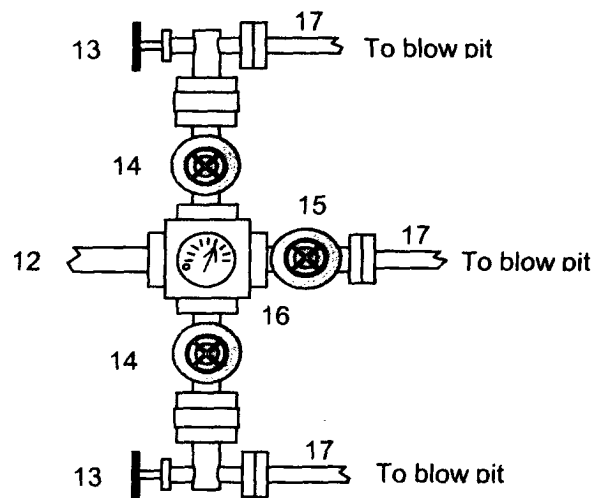
INTERMEDIATE TAIL:

# BLOWOUT PREVENTER ARRANGEMENT & PROGRAM

## For Drilling to Intermediate Casing Point & Setting 7" Intermediate Casing



1. Rotating Head
- 2A. Fill-up Line & valve
- 2B. Flowline
3. Spacer Spool
4. Double Ram BOP (11", 3000 psi)
5. Pipe Rams
6. Blind Rams
7. Kill Line
8. Kill Line Check Valve
9. Kill Line Valve
10. Inner Choke Line Valve (3")
11. Outer Choke Line Valve (3")
12. Choke Line (3")
13. Variable Choke
14. Choke Line Valve (2")
15. Panic Line Valve (3")
16. Choke Manifold Pressure Gauge
17. Choke Line (2")
18. Mud Cross Spacer Spool
19. Casing Head "A" Section
20. Casing Head "A" Section 2" Valve
21. 9 5/8" Casing Collar



A 12-1/4" hole will be drilled to approximately 220' and the 9-5/8" surface casing will be run and cemented. The Casing Head "A" Section will be screwed onto the 9-5/8" surface casing stub. The BOP will be installed on the Casing Head "A" Section. A test plug will be set in the wellhead and the pipe rams and choke manifold will be tested to 200 psi to 300 psi (low pressure test) for 10 minutes and to 1000 psi (high pressure test) for 10 minutes. Then the test plug will be removed, and the **9-5/8" casing will be pressure tested** against closed blind rams to 200 psi to 300 psi for 10 minutes and to **1000 psi for 30 minutes** (this value is one 44% of the minimum internal yield pressure of the 9-5/8" casing). (Note: per regulatory requirements we will wait on cement at least 8 hrs after placement before testing the 9-5/8" surface casing). Then an 8-3/4" hole will be drilled to intermediate casing point and 7" intermediate casing will be run and cemented.

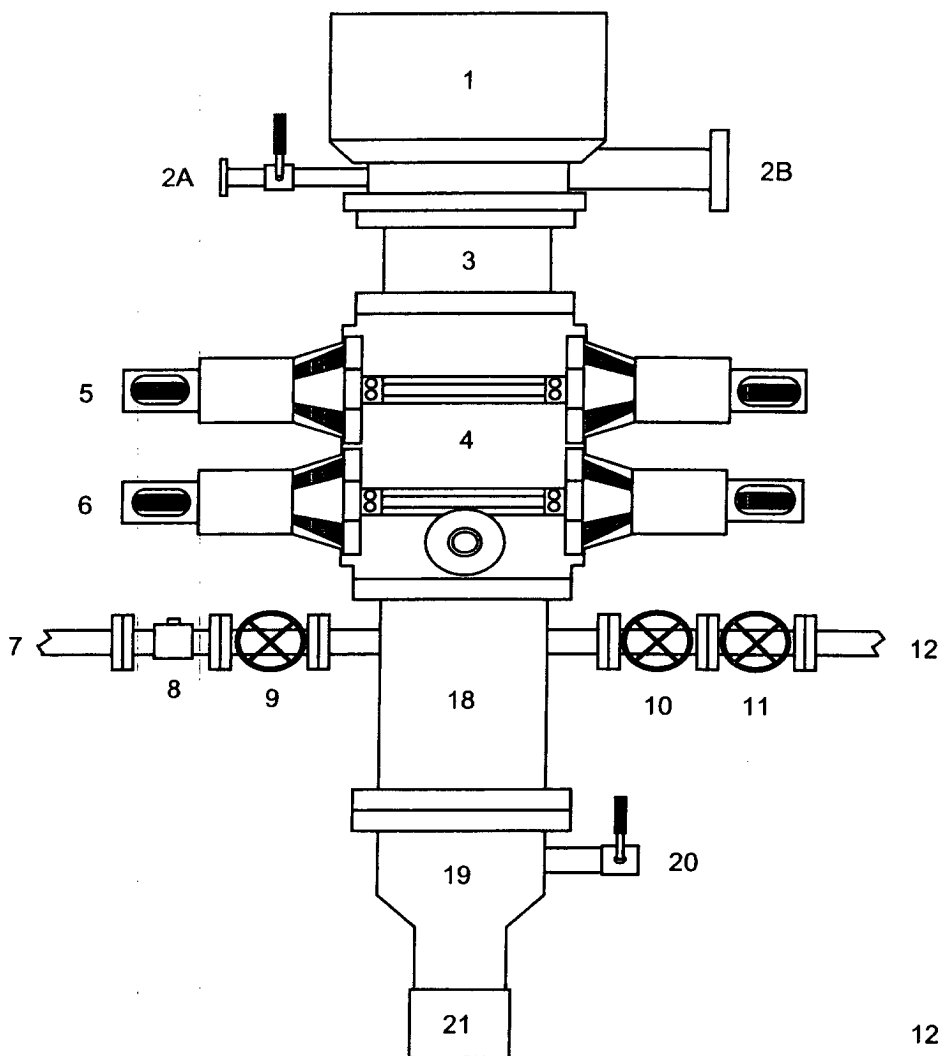
In addition to the equipment in the above diagram the following equipment will comprise the BOP system:

1. Upper Kelly cock Valve with handle
2. Stab-in TIW valve for all drillstrings in use

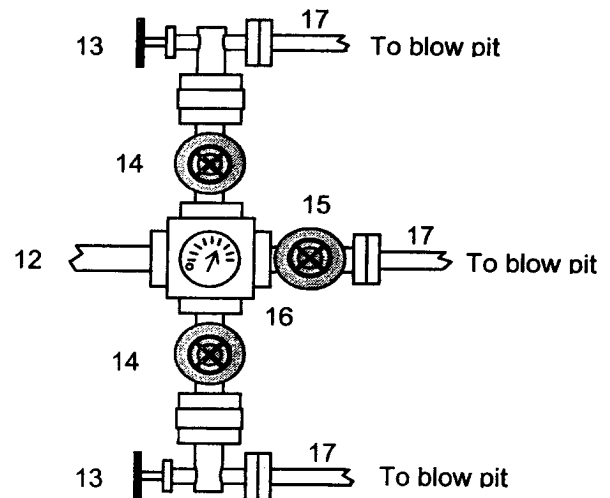


# BLOWOUT PREVENTER ARRANGEMENT & PROGRAM

For Drilling to Intermediate Casing Point & Setting 5 1/2" Intermediate Casing



1. Rotating Head
- 2A. Fill-up Line & valve
- 2B. Flowline
3. Spacer Spool
4. Double Ram BOP (11", 3000 psi)
5. Pipe Rams
6. Blind Rams
7. Kill Line
8. Kill Line Check Valve
9. Kill Line Valve
10. Inner Choke Line Valve (3")
11. Outer Choke Line Valve (3")
12. Choke Line (3")
13. Variable Choke
14. Choke Line Valve (2")
15. Panic Line Valve (3")
16. Choke Manifold Pressure Gauge
17. Choke Line (2")
18. Mud Cross Spacer Spool
19. Casing Head "A" Section
20. Casing Head "A" Section 2" Valve
21. 9 5/8" Casing Collar



A 12-1/4" hole will be drilled to approximately 220' and the 9-5/8" surface casing will be run and cemented. The Casing Head "A" Section will be screwed onto the 9-5/8" surface casing stub. The BOP will be installed on the Casing Head "A" Section. A test plug will be set in the wellhead and the pipe rams and choke manifold will be tested to 200 psi to 300 psi (low pressure test) for 10 minutes and to 1000 psi (high pressure test) for 10 minutes. Then the test plug will be removed, and the **9-5/8" casing will be pressure tested** against closed blind rams to 200 psi to 300 psi for 10 minutes and **to 1000 psi for 30 minutes** (this value is one 44% of the minimum internal yield pressure of the 9-5/8" casing). (Note: per regulatory requirements we will wait on cement at least 8 hrs after placement before testing the 9-5/8" surface casing). Then a 7-7/8" hole will be drilled to production casing point and 5 1/2" intermediate casing will be run and cemented.

In addition to the equipment in the above diagram the following equipment will comprise the BOP system:

1. Upper Kelly cock Valve with handle
2. Stab-in TIW valve for all drillstrings in use

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007RCVD DEC 8 '06  
BLM CONS. DIV.

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SF078414

6. If Indian, Allottee or Tribe Name

DIST. 3

## SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO BOX 4289 Farmington NM 87499

3b. Phone No. (include area code)

(505) 326-9597

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT I (NESE), 1381' FSL & 899' FEL  
SEC. 8 T29N R8W NMPM

7. If Unit or CA/Agreement, Name and/or No.

5 PM 3 51

8. Well Name and No.

DAY B 17

9. API Well No.

30-045-

10. Field and Pool, or Exploratory Area

FRUITLAND COAL

11. County or Parish, State

SAN JUAN

NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change Total
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Depth
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips wishes to change TD for this well from 3031' to 3239' and adjust cement as per the attached project proposal and drilling plan.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Juanita Farrell

Title Regulatory Specialist

Signature

Date 12/04/2006

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC