

RCVD NOV15'06

OIL CONS. DIV.

DIST. 3

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/6/2006

API No. 30-039-27820  
DHC No. DHC 2199AZ  
Lease No. NM-03862

Well Name  
SAN JUAN 28-4 UNIT

Well No.  
#16R

Unit Letter <b>H</b>	Section <b>30</b>	Township <b>T028N</b>	Range <b>R004W</b>	Footage <b>2050'FNL &amp; 850'FEL</b>	County, State <b>Rio Arriba County, New Mexico</b>
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Completion Date  
**10/17/2006**

Test Method  
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1341 MCFD	94%		94%
DAKOTA	86 MCFD	6%		6%
	1427			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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