

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

RECEIVED

1a. Type of Work DRILL	5. Lease Number NMSF-078919	6. If Indian, All. or Tribe
1b. Type of Well GAS	Unit Reporting Number 891001650B	Unit Agreement Name San Juan 29-7 Unit
2. Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP	8. Farm or Lease Name San Juan 29-7 Unit	9. Well Number 183
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87401 (505) 326-9700	10. Field, Pool, Wildcat Blanco Pictured Cliffs	11. Sec., Twn, Rge, Mer. (NMPM) K Sec. 4, T-29-N, R-7-W
4. Location of Well 1615' FSL, 990' FWL Latitude 36° 45.07, Longitude 107° 34.53	12. County Rio Arriba	13. State NM
14. Distance in Miles from Nearest Town 3 miles from Navajo City	17. Acres Assigned to Well 160 5 1/4	
15. Distance from Proposed Location to Nearest Property or Lease Line 990'	20. Rotary or Cable Tools Rotary	
16. Acres in Lease	22. Approx. Date Work will Start 5-2-03	
18. Distance from Proposed Location to Nearest Well, Drig, Compl, or Applied for on this Lease 20'		
19. Proposed Depth 3230'		
21. Elevations (DF, FT, GR, Etc.) 6116' GR		
23. Proposed Casing and Cementing Program See Operations Plan attached		
24. Authorized by: <u>Reggie Case</u> Regulatory/Compliance Supervisor		

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY /s/ David J. Mankiewicz

TITLE _____

DATE AUG 22 2003

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".

NMOCDD

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039- 27451		*Pool Code 72400	*Pool Name Blanco Pictured Cliffs
*Property Code 7465	*Property Name SAN JUAN 29-7 UNIT		*Well Number 183
*GRID No. 14538	*Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY, LP		*Elevation 6116'

¹⁰ Surface Location

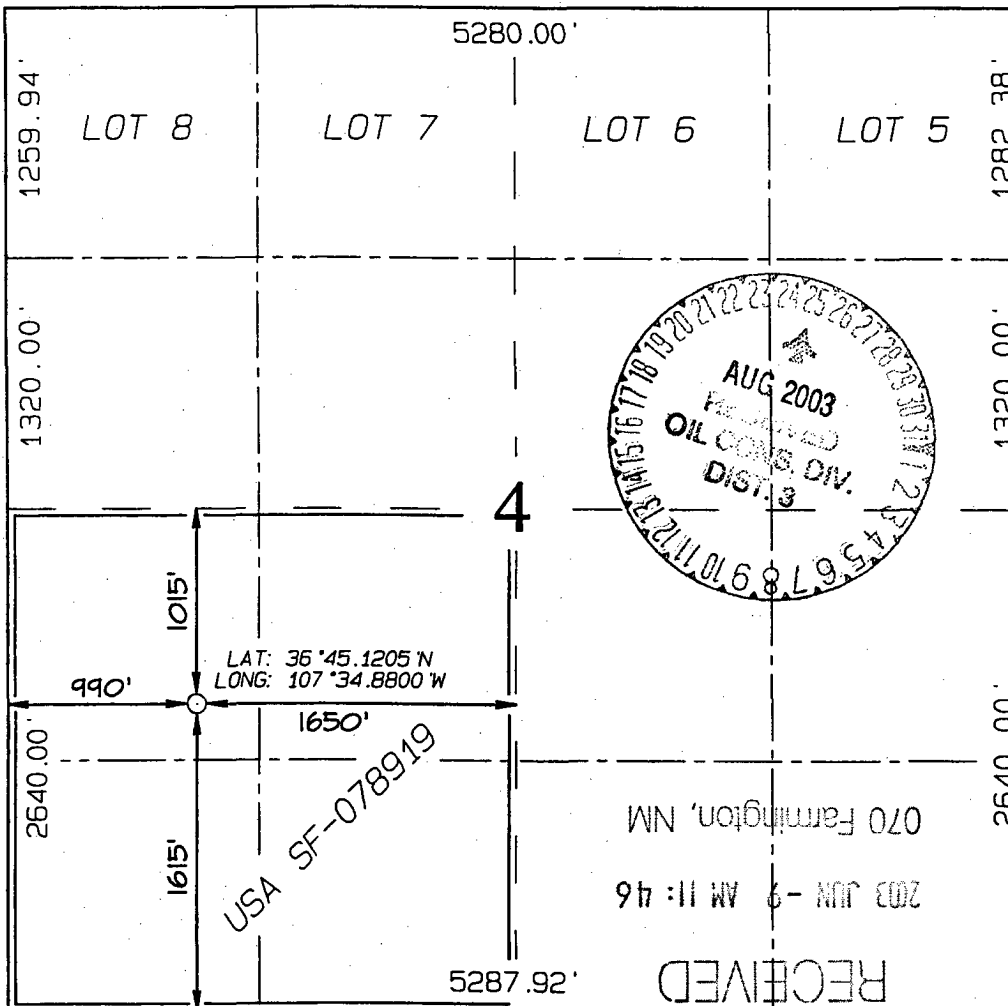
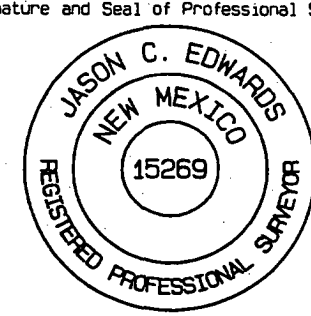
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	4	29N	7W		1615	SOUTH	990	WEST	RIO ARriba

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres PC-160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Peggy Cole</i> Signature</p> <p>Peggy Cole Printed Name</p> <p>Regulatory Supervisor Title</p> <p>5-2-03 Date</p>	
<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Survey Date: FEBRUARY 11, 2003</p> <p>Signature and Seal of Professional Surveyor</p> <div data-bbox="1185 1575 1494 1890"></div> <p><i>JASON C. EDWARDS</i> Certificate Number 15269</p>					

OPERATIONS PLAN

Well Name: San Juan 29-7 Unit #183
Location: 1615' FSL, 990' FWL, Section 4, T-29-N, R-7-W
Rio Arriba County, New Mexico
Latitude 36° 45.07, Longitude 107° 34.53
Formation: Blanco Pictured Cliffs
Elevation: 6116' GL

Formation:	Top	Bottom	Contents
Surface	San Jose	1903'	
Ojo Alamo	1903'	2118'	aquifer
Kirtland	2118'	2688'	gas
Fruitland	2688'	2948'	gas
Pictured Cliffs	2948'	3133'	gas
Lewis Shale Marker	3133'		
Total Depth	3230'		

Logging Program:

Open hole - None

Mud log - None

Coring Program: None

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0- 120'	Spud	8.4-9.0	40-50	no control
120-3230'	FW	8.4-9.0	32-45	no control

Casing Program (as listed, equivalent, or better):

<u>Hole Size</u>	<u>Depth Interval</u>	<u>Csg. Size</u>	<u>Wt.</u>	<u>Grade</u>
9 7/8"	0 - 120'	7"	20.0#	J-55
6 1/4"	0 - 3230'	4 1/2"	10.5#	K-55

Tubing Program:

0' -3230' 2 3/8" 4.7# J-55

Float Equipment: 7" surface casing - saw tooth guide shoe.
Centralizers will be run in accordance with Onshore Order #2.

4 1/2" production casing - float shoe on bottom. Standard centralizers run every other joint above shoe to the base of the Ojo Alamo @ 2118'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 2118'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: 7" x 4 1/2" x 2 3/8" 2000 psi screw on independent wellhead.

Cementing:

7" surface casing - cement with 23 sx Class A, B Portland Type I, II cement (32 cu.ft. of slurry, bring cement to surface) or equivalent. Wait on cement for 24 hours for pre-set holes or 8 hrs for conventionally set holes before pressure testing or drilling out from under surface. Test casing to 600 psi for 30 minutes.

4 1/2" production casing - Lead w/174 sx Premium Lite cement w/3% calcium chloride, 1/4 pps Flocele, 5 pps LCM-1, 0.4% FL-52, 0.4% SMS. Tail w/90 sx Type III cement w/1% calcium chloride, 1/4 pps Flocele, and 0.2% FL-52 (497 cu.ft. of slurry, 50% excess to circulate to surface).

Note: If open hole logs are run, cement volumes will be based on 25% excess over caliper volumes.

BOP and tests:

Surface to TD - 11" 2000 psi (minimum double gate BOP stack (Reference Figure #1). Prior to drilling out surface casing, test BOP and casing to 600 psi/30 min.

Completion - 6" 2000 psi (minimum) double gate BOP stack (Reference Figure #2). Prior to completion operations, test BOP and casing to 2000 psi/15 min.

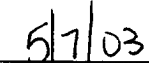
From surface to TD - choke manifold (Reference Figure #3).

Pipe rams will be actuated to least once each day and blind rams actuated once each trip to test proper functioning. An upper kelly cock valve with handle and drill string safety valves to fit each drill string will be maintained and available on the rig floor.

Additional information:

- * The Pictured Cliffs formation will be completed.
- * Anticipated pore pressure for the Pictured Cliffs is 500 psi.
- * This gas is dedicated.
- * The southwest quarter of Section 4 is dedicated to the Pictured Cliffs.


Drilling Engineer


Date