Energy, Minerals and Natural Resources Revised March 25, 1999	Submit 3 Copies To Appropriate District	State of New Me	exico			Form C-10	03
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ConcoPhilline Company 3. Address of Operator \$525 Intheway 64. NBU 3004. Farmington. NM 87401 4. Well Location Unit Letter D : 1010 feet from the North line and 1300 feet from the West line Section 2 Township 30N Range 6N NMPM County Rio Arriba 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CEMENT JOB OTHER: OTHER: OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of statring any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Wrong tops were used when submitting the subject well's APD. Please note the correct tops and changes in the casing setting depths and the cement volumes. Tops - Naciamento - 1215', Ojo Alamo - 2455', Kirtland - 2605', Fruitland - 2905', PC - 3405'. Intermediate casing to be set @ 2925' and TD will be 3475'. TD includes a 70' rathole/sump as indicated on the original APD. Also the cement for the intermediate will change to 458 sx with cement planned to be circulated to surface. The liner will be set @ 2905' to TD. Depending on conditions, the well will either be cavitated and a 5-1/2" liner will be set @ 2905' to TD. Depending on conditions, the well will either be cavitated and a 5-1/2" liner will be run without being cement, or well will be underreamed, tubing set and possibly cavitated at a later date. DEPUTY OIL & GAS IMSPECTOR, DUST. AUG 2 8 2003 DEPUTY OIL & GAS IMSPECTOR, DUST.	Oil Well Gas Well X	Other	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Unit	31328 	
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