UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD DECG*05 OIL CONS. DIV. DIST. 3

FORM APPROVED™	٠
OMB NO. 1004 - 0137	
Enminor, Manch 21, 2007	

			_								1	Ľ	Appres. Mai	Ch 51, 2007
	WELI	_ COM	1PLE1	TION OR F	RECOMPLET	ION	REPOR	TANE) LOG		5		Serial No. M - 10080	
ia. Type of	f Well [Gas Well	Dry Oth		n Plu	o Back	Diff. I	Resvr	6			or Tribe Name
o. Hype or	Complete	41.	Other.	W W Cii	WOIR OVER	Deeper		DEC.		,	7	Unit of	r CA Agreer	ment Name and No.
2. Name o	of Operator	COLE		OIL & GAS, I	NC		न ग्यामु	UEU-	- 5 - fi	71		T	Name and V	Vall Na
	•	COLE	MAIN	JIL & GAS, I					FOEIN		8	JUN	IPER 7 #2	
3. Addres	s P.O. DI	RAWER	3337,	FARMINGTO	ON NM 87401		3a. Pho	ne No.	(include area	cöde)		20 04	'ell No. 15-33047	
4 Loogtie	on of Well	Panart la	ogtion o	elearly and in ac	cordance with F	adaral			1330 1 111 Q	TUT				Exploratory
	· ·	кероп и	cunon c	ieuriyuna in ac	cordance with p	eaerar	requiremen	13)						LAND COAL
At surf	ace 11	.00' FSL	1500'	FWL NMPM	, LATITUDE :	6°19'2	5" LONG	ITUDE	E 107°56'23	3"	11	1. Sec., 7	Γ., R., M., or	n Block and
At top	prod. interv	al reporte	ed below	1									F	N,SEC 7, T24N R10W
At tota	l depth										12	2 Count SAN J	y or Parish	13. State NM
14. Date S			15.	Date T.D. Reac	hed	T	16. Date C	ompleted	d 11/28/2	2006	17			KB, RT, GL)*
	/2006			08/13/2006			D &		✓ Ready to			6599'	GL	
18. Total I	Depth: M	D 1340	•	19. F	lug Back T.D.:	MD 1	1289'		20. Depti	n Bridg	e Plug Se	t: MD		
	T	٧D				TVD						TVI	D	
21. Type I	Electric &	Other Me	chanic	al Logs Run (Si	ubmit copy of ea	ch)				well co DST ru		No L	Yes (Subi	mit analysis)
RST,	CBL, VD	L W/ SP	, CAL,	GR, CL. SE	NT BY SCHL	J MBE	RGER	l	ì		un? [✓ Survey?	No No	 `	ant report) Submit copy)
23. Casin	g and Line	r Record	i (Repo	ort all strings .	set in well)							<u> </u>	المادين (د	
Hole Size	Size/Gra	de Wt	. (#/ft.)	Top (MD)	Bottom (MD)		Cementer		of Sks. & of Cement	Slur	ry Vol. BBL)	Cemen	t Top*	Amount Pulled
12 1/4"	8.625	I-5 24		0	130'	126.	epth .85'	100 S		25.2		SURF	ACE	
7 5/8"	5.5"J-	55 15	.50	0	1340'	132	8.10'	120 S	ks G lt.	55.8	30			
						-			cs 50/ 50	20.2	!	SURF	ACE	
	<u> </u>	_				 		G PC)Z		-	ļ		
	·					 		 			· · · · · · · · · · · · · · · · · · ·			
24. Tubing	g Record	L		·				<u> </u>				L		
Size		Set (MD) Pack	er Depth (MD)	Size	Dept	h Set (MD)	Packer	Depth (MD)		Size	Depth	Set (MD)	Packer Depth (MD)
2 7/8"	1237'	ıle	<u> </u>			26.	Perforation	n Pasare		<u> </u>				L
23. 11000	Formation		T	Тор	Bottom	20.	Perforated			Size	No.	Holes	Ī	Perf. Status
	ITLAND	COAL		1180'	1180' - 1196'			.42	.42 64			Ì		
B)						↓						<u>.</u>		
C) D)						-							1	
	Fracture, Tr	eatment,	Cement	Squeeze, etc.	_ _	1					<u> </u>		l	
	Depth Interv						A	lmount a	nd Type of	Materia	al			
1180' - 1	1196'				7 1/2% FE AC									
				7,507 Gal 20	# PAD. 2500#	40/70	Arizona, 6	5,000#	20/40 Brac	ly wit	h 26,394	gallons 2	20# gel.	
28. Produ	iction - Inte		Tost	Lou	Contraction		Long	-16	Gas		D 1 .:	26.0		
Produced	Date	Hours Tested	Test Produ		MCF B	ater BL	Oil Gra Corr. A	ivity JPI	Gravity		Production			
11/28/2006 Choke	12/01/2006 Tbg. Press.	Con.	+	Oil		50 /ater	Gas/Oil		Well Sta	tua	ROD PU	MP 		
Size	Flwg.	Csg. Press.	24 Hr Rate	BBL	MCF E	BL	Ratio		well Sta	Las	PDANI	מיי אורי אורי	ΓER, VENTII	NC CAS
1/8"	SI 30	5		0	6	150					1 KODO	CING WA	ER, VENTI	TO GAS.
Date First	uction - Int	Hours	Test	Oil		ater	Oil Gra	vity	Gas	—Т	Production	Method		
Produced	Date	Tested	Produc	etion BBL	MCF B	BL	Corr. A		Gravity					
Choke	Tbg. Press.	Csg.	24 Hr	. Oil		ater	Gas/Oil	*******	Well Stat	us		ACC.	EPTER:	ACARECCAL
Size	Flwg.	Press.	Rate	BBL		BL	Ratio					TAR A	COLUMN S ENGINEE	" The second of the second





^{*(}See instructions and spaces for additional data on page 2)

b. Produ	ction - Inter	val C										
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
oke ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
c Prod	uction - Inte	erval D		-								
ate First	Test Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
oduced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity				
noke ze	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Well Status			
). Disp	osition of C	Fas (Sold, 1	used for fuel	, vented, e	tc.)							
VE	NTED, W	AITING (ON PIPEL	INE TIE	IN.							
). Sum	mary of Por	rous Zo ne s	(Include Aq	uifers):				31. Forma	tion (Log) Markers			
tests	w all import, including or recoveries.	tant zones depth inter	of porosity val tested, co	and conte ushion use	nts thereof: d, time tool o	Cored intervopen, flowing	als and all drill-ste and shut-in pressur	m es				
For	mation	Тор	Botton	1	Desc	criptions, Con	tents, etc.		Name Top Meas. De			
ACIM	IENTO	SURF.	333'									
JO AL	AMO	333'	485'									
IRTL	AND	485'	945'									
FRUITLAND		945'	1204'									
CLIFFS		1204'	TD.									
			1	:								
32 Add	itional rema	rks (includ	de plugging	procedure.	•							
) <u>2.</u> / IG	itional remi	irko (incide	ac prossing	procedure	•							
3. India	cate which i	tmes have	heen attache	ed by plac	ing a check i	n the appropr	iate hoxes	·				
			Logs (1 full		-	Geologic Rep		net [7] Directi	onal Survey			
			ging and cen			Core Analysi		or Plotter	onai Sui vey			
4. I her	reby certify	that the for	regoing and	attached in	nformation is	complete and	l correct as determi	ned from all avai	ilable records (see attached ins	tructions)*		
Name	e (please pr	_{int)} MIC	HAEL T.	HANSOI	J		Title OP	ERATION EN	IGINEER			
		11	1. 4	4/_								
		HINIA	///////////////////////////////////////	MM	<u> </u>		- 12/0	3/2006				
Sign	ature	1001	my H	1001			Date					