

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. SF078146
2. Name of Operator ConocoPhillips Company	6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 4289 Farmington NM 87499	7. If Unit or CA/Agreement, Name and/or No. 5 10
3b. Phone No. (include area code) (505)326-9597	8. Well Name and No. NEWBERRY A 1M
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1940 SOUTH 660 EAST UL: I, Sec: 8, T: 31N, R: 12W	9. API Well No. 30-045-33386
	10. Field and Pool, or Exploratory Area Blanco Mesaverde/Basin Dakota
	11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change APD -</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>TD & 7" Csg</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Depth</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests to revise TD and 7" csg depth as stated in APD. We propose to change 7" intermediate csg depth from 2717' to 4310' as we anticipate the Cliffhouse formation to be wet. Our geologist has also revised TD from 7175' to 7141' KB. A revised drilling plan is attached.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Juanita Farrell	Title Regulatory Specialist
Signature <i>Juanita Farrell</i>	Date 11/20/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date NOV 30 2006
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMCCD

ConocoPhillips

SAN JUAN AREA: DRILLING WELL PLAN

Well Name: **Newberry A 1M**
 Elevation: 6024 (GL)
 API #: 30-045-33386
 AFE #: WAN CNV/5142
 Network #: 10096250
 Authorized: \$532,482

Revision 0 (revision 0 means never revised)
 Location: San Juan County, New Mexico
 Sect: 8 T31N R12W
 1940 FSL 660 FEL
 Lat: 36 deg 54.7140 minutes North
 Long: 108 deg 6.706800 minutes West
 Note: Decimal minutes (no seconds)

General Work Description: **Drill, case and cement a new Meas Verde / Dakota Well**

Sundry notice: 7" casing must be set through the Cliffhouse, which is well in this area in order to air drill to the Dakota.
Sundry notice: Geology has revised TD to 7141' KB (TD was originally planned at 7175').
Choke Cherry Canyon #1M (DK, 2006, 8 mi. E): F14170 to 4500' slight gas kick, no report on difficulties w/SC, IC (2 stage tool), PC, approximately 15 days of rig time @ location.
Newberry 12M (DK, 1997, 1.3 mi NE): @ 5780' wet with oil & went on mud drilling @ 5840' and 5930' lost returns (20% to 25% LCM used), lost circulation @ 129' TH w/csg, pumped 150 bbls w/lost returns, no returns on 1st or 2nd stage cmt job.
Culpepper Martin #168 (MN, 2008, 1 mi NE): no report on difficulties w/drilling casing or cementing (IC-single stage, PC-single stage).

Formation Tops	Hole Size & Casing Points	Gas / Water	Surface Casing Program	Cement Program (Vendor: Halliburton)
12 1/4"	235 Surface Casing	Water	Surface Casing Program Nom. Dia. (in.) 9 5/8" Depth (ft) 235 Wt. (ppf) 32.3 Grade H-40 Conn. STC Hardware: 4 Centralizers Weatherford Sawtooth Guide Shoe	Surface Casing Cement: Option I, not pre-set: Class G Cement + 2% CACI2 + 1/4 #/sk cellophane 150 sx, 1.21 #/sk, 15.6 ppg, 5.29 gal/sk (volume basis: cement to surface, 125% excess) Option II, if pre-set: Type I or II Ready Mix with 20% flyash 108 #3, 14.5 ppg (volume basis: cement to surface, 4 cubic yards)
8 3/4"	1287 Ojo Alamo 1437 Kirtland Sh 1785 Fruitland 2417 Pictured Cliffs	Water Possible Gas	Intermediate Casing Bitum 800' Remainder Wt. (ppf) 23 Nom Dia. 7" Grade J-55 Conn. LTC Hardware: Weatherford 1305 Float Shoe Weatherford 1405 Float Collar Centralizers: a) 70' above shoe on stop collar, and b) top of the 2nd, 4th, 8th, 8th, & 10th joints c) turbolizers 1 per joint thru Ojo Alamo interval d) one on first 7" collar just above 9-5/8 shoe e) one each on first two collars below wellhead Additional Hardware (optional 2-stage): Weatherford Model 754 Hydraulic Stage Tool Install baffle in float collar Pinstage tool to 2040 psi (6 pins at 340 psi each) Run centralizers 40' above & below stage tool In the event of losses: 1) run stage tool 200' above Fruitland, 2) Pump lead slurry as second stage Weatherford 329E Float Shoe	Intermediate Casing Cement: Spacer ahead: 50 bbls galled water First-stage (or tail) slurry: 50:50 POZ / Mountain G +2.0% Bentonite +6.0 lb/sx Pheno Seal Fire Note: Displace with 40 bbls water (to place water across stage tool) followed by mud with 20% maximum LCM. Second-stage (or lead) slurry: 64 lbm/sk Premium Plus - Type III Cement 30 lbm/sk Pozmix A 3% Bentonite 5 lbm/sk Pheno Seal Fire 211 sx 2.60 #/sk yield 11.5 ppg slurry density 14.62 gal/sx mix water
6 1/4"	2617 Lewis Shale 3562 Chacra 4075 Cliffhouse 4210 Menefee 4310 Intermediate Casing 4749 Point LookOut 5004 Marcos Shale 6828 Greenhorn 6886 Graneros 6946 Two Wells 7019 Paguate 7042 Cubero 7096 Encinal 7141 TD	Gas / Water Gas Gas Gas Gas Gas Gas Gas Gas Gas	Production Casing OD (in) 4-1/2" Wt(ppf) 11.6 Grade N-80 Conn. LTC Total Ft. 7141' Hardware: Weatherford 329E Float Shoe Weatherford 402E Float Collar Weatherford 1014M Omega Latch Down Plug	Production Cement: Spacers ahead: 1) 20 bbls Chemwash, 2) 5 bbls fresh water Slurry: 50:50 Type V / Poz +2.0% Bentonite +3.5 lb/sx Pheno Seal Fire +0.20% CFR-3 Friction Reducer +0.1% HR-5 Retarder +0.8% Haldol 9 Fluid Loss Additive (Volume basis: 1) 50% excess, 2) TOC 200' above 7" shoe, and 3) no cement left inside casing) Displace with fresh water with 25 lbs sugar in first 10 bbls.

Prepared by: Alexander D. Gallardo

Date: 12-10-08