

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BOLACK MINERALS COMPANY

3a. Address

3901 BLOOMFIELD HWY, FARMINGTON

3b. Phone No. (include area code)

505-325-4275

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 3 - T30N- R16W

1810FSL 760FEL

5. Lease Serial No.

SE-081226

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

249

9. API Well No.

30-045-09885

10. Field and Pool, or Exploratory Area

HORSESHOE GALLUP

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLUGGING PROCEDURES ATTACHED



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

TOMMY BOLACK

Title GENERAL PARTNER

Signature

Date 8/14/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

AUG 15 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

No. 249

API WELL # Well Name Well # Operator Name Type Stat County Surf_Owner UL Sec Twp N/S Rng W/E Feet NS Ft EW
Order_No 30-045-09885 HORSESHOE GALLUP UNIT 249 PLAYA MINERALS & ENERGY INC O A San Juan 9 3 30 N 18 W
1810 S 760 E 30-045-09885 SI 8 5/8 101 75S 5 1/2 1765 100S 2 3/8 1639 1585-1630

Procedure

MIRU, NUBOPE,

POOH Lay Down Rods & Tubing if present,

RIH with Gauge ring,

Pick up work string, Run Scraper if required,

RIH Set CIBP 1500 ', cap with 223 'cement .

Test casing.

POOH lay down tubing.

RU wire line RIH, perforate @ 372 ' + - 50' under surface casing shoe or Mesa Verde base whichever is lower..

Establish Circulation; circulate cement to surface inside and outside casing

Cut off well head and install P&A marker

Cut off anchors 2' below ground

Clean and level location

WELL NAME 249 HGU
 SEC, TWN, RNG. 3-30N-16W

Mesa Verde

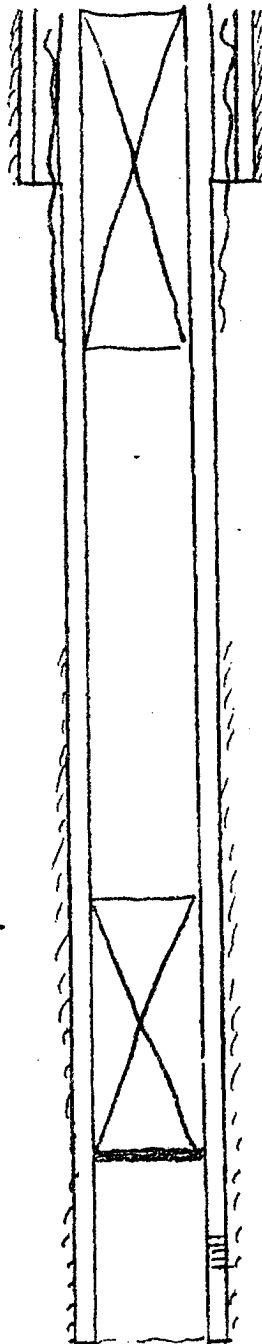
Point Lookout

Mancoos

322'

Gallup

1327'



8 5/8" 32#
101'

plug 372 - surface

$$\begin{aligned} 372 / 7.483 (1.18) &= 42 \text{ SKS} \\ 271 / 5.7719 (1.18) &= 40 \text{ SKS} \\ 104 / 5.643 (1.18) &= 15 \text{ SKS} \\ \hline &97 \text{ SKS} \end{aligned}$$

TOC 870' TS

$$(1500 - 1277) + 50 / 7.483 (1.18) = 31 \text{ SKS}$$

plug 1500 - 1277'

BP @ 1500

Perf @ 1585' - 1630'

5 1/2" 15.5#
1765'

SURFACE CASING

SIZE HOLE _____"
 SIZE CASING _____"
 Annular Volume _____ ft³/ft.
 Cement _____ SK
 Volume _____ ft³

INTERMEDIATE CASING

SIZE HOLE _____
 SIZE CASING _____
 Annular Volume _____
 Cement _____
 Volume _____