

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other *Playa*

2. Name of Operator
BOLACK MINERALS COMPANY

3a. Address 3b. Phone No. (include area code)
3901 BLOOMFIELD HWY, FARMINGTON 87401 505-325-4275

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 4 T30N-R16W
1980 FSL 660 FEL

5. Lease Serial No.
SF-081226

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
245

9. API Well No.
30-045-09892

10. Field and Pool, or Exploratory Area
HORSESHOE GALLUP

11. County or Parish, State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLUGGING PROCEDURES ATTACHED



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TOMMY BOLACK

Title GENERAL PARTNER

Signature

Date 8-14-03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

AUG 15 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Nv. 245

API WELL # Well Name Well # Operator Name Type Stat County Surf_Owner UL Sec Twp N/S Rng W/E Feet NS Fl EW
Order_No 30-045-09892 HORSESHOE GALLUP UNIT 245 PLAYA MINERALS & ENERGY INC O A San Juan 14 30 N 16 W
1980 S 660 E SI 8 5/8 100 75S 5 1/2 1365 200S 2 3/8 1304 1288-1324

Procedure

MIRU, NUBOPE,

POOH Lay Down Rods & Tubing if present,

RIH with Gauge ring,

Pick up work string, Run Scraper if required,

RIH Set CIBP 1100 ', cap with 224 'cement .

Test casing.

POOH lay down tubing.

RU wire line RIH, perforate @ 150 ' + - 50' under surface casing shoe or Mesa Verde base whichever is lower..

Establish Circulation; circulate cement to surface inside and outside casing

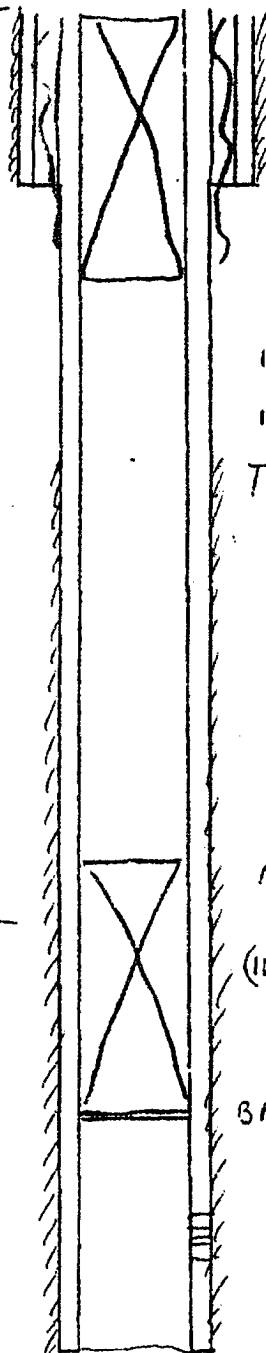
Cut off well head and install P&A marker

Cut off anchors 2' below ground

Clean and level location

WELL NAME 245 HCU
 SEC, TWN, RNG. 4/30N, 16W

Mancos



8 5/8" 24#

100'

150 - surface

$$150 / 7.483 (1.18) = 17 \text{ SKS}$$

$$50 / 5.7719 (1.18) = 7 \text{ SKS}$$

$$100 / 5.192 (1.18) = \frac{16}{40} \text{ SKS}$$

TOC x 343' 75%

plug 1100 - 876'

$$(1100 - 876) + 50 / 7.483 (1.18) = 31.575$$

BP 1100'

1186 - 1300'

part @ 1300 - 1324'

5 1/2" 15.5#

1365'

Gallup

926'

SURFACE CASING

SIZE HOLE _____"

SIZE CASING _____"

Annular Volume _____ ft³/ft.

Cement _____ SK

Volume _____ ft³

INTERMEDIATE CASIN

SIZE HOLE _____"

SIZE CASING _____"

Annular Volume _____

Cement _____

Volume _____