

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137 OIL CONS. DIV.

Expires: December 31, 1991

DIST 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				2. NAME OF OPERATOR ConocoPhillips				9. API WELL NO. 30-045-33690 00 C 2							
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				10. FIELD AND POOL, OR WILDCAT Blanco MVI Basin DK							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit G (SWNE), 1685' FNL & 1960' FEL At top prod. interval reported below SAME At total depth SAME				14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH San Juan				13. STATE New Mexico			
15. DATE SPUDDED 8/18/06		16. DATE T.D. REACHED 8/25/06		17. DATE COMPL. (Ready to prod.) 10/25/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* KB-6652' GL-6639'		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 8205'		21. PLUG, BACK T.D., MD & TVD 8200'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS									
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 5220' - 6278'								25. WAS DIRECTIONAL SURVEY MADE No							
26. LOGS Gamma Ray/CCL Acoustic Cement Bond Log								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
9-5/8" K-55		40#		220'		12-1/4"		TOC - Surf; 187 sx		25 bbls (565 cf)					
7" J-55		20#		3799'		8-3/4"		TOC - Surf; 551 sx		65 bbls (1123)					
4-1/2" N=80		11.9#		8203'		6-1/4"		TOC - 2980'; 321 sx		0 bbls (646 cf)					
29. LINER RECORD												30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-3/8" 4.7# J-55		8123'			
31. PERFORATION RECORD (Interval, size and number) .34 total holes = 62 5738'-6278' 1 SPF = 31 holes 5220'-5628' 1 SPF = 27 holes 5654'-5714' 1 SPF = 4 holes								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 5738'-6278' 420 gals of 15% HCL, 60 Q slickfoam, 100000# Brady & 9950# TLC, N2 = 1238800 5220'-5714' 420 gals of 15% HCL, 60 Q slickfoam, 100000# Brady & 104308# 20/40 Brady sand, N2 = 1256100.							
33. PRODUCTION															
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing								WELL STATUS (Producing or shut-in) SI					
DATE OF TEST 10/20/06		HOURS TESTED 1 hr		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD OIL-BBL 0		GAS-MCF 138 mcf		WATER-BBL 2 hr		GAS-OIL RATIO			
FLOW. TUBING PRESS. SI -500 #		CASING PRESSURE SI -900#		CAI 24-HOUR RATE 0		OIL-BBL 3300 mcfd		GAS-MCF 60 bbls day		OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold												TEST WITNESSED BY			
35. LIST OF ATTACHMENTS This is a DK/MV commingled well per order DHC 2307AZ															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															

SIGNED Rhonda Rogers by JF TITLE Regulatory Technician

DATE 11/15/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 0 4 2006

FARMINGTON FIELD OFFICE

NMOC

Tops

SUMMARY OF POROUS ZONES: (Show all important zones fo porosity and contents thereof; cored intervals; and drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.)				GEOLOGIC MARKERS	
San Juan 32-7 Unit #38					
FORMATION	TOPS	BOTTOMS	DESCRIPTION, CONTENTS, ECT.	NAME	TOP
Ojo Alamo	2381'	2531'	White, cr-gr ss.	Ojo Alamo	2381'
Kirtland	2531'	3171'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2531'
Fruitland	3171'	3517'	Dk gry-gry carb sh, coal, grn silts, light-med gry, fine gr ss.	Fruitland	3171'
Pictured Cliffs	3517'	3701'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3517'
Lewis	3701'	4781'	Shale w/siltstone stringers	Lewis	3701'
Chacra	4781'	5215'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4781'
Mas. Cliff House	5215'	5634'	ss. Ggry, fine-grn, dense sil ss.	Mas. Cliff House	5215'
Menefee	5634'	5858'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5634'
Point Lookout	5858'	7181'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5858'
Gallup	7181'	7898'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7181'
Greenhorn	7898'	7960'	Highly calc gry sh w/thin lmst.	Greenhorn	7898'
Graneros	7960'	8083'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7960'
Dakota	8083'	8083'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8083'