

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DIST. 3

Sundry Notices and Reports on Wells

2006 NOV 17 PM 4 50

1. Type of Well
GASRECEIVED
070 FARMINGTON NM2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

5. Lease Number
NMSF-078998
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 32-7 Unit8. Well Name & Number
San Juan 32-7 Unit 17A
9. API Well No.

30-045-33832

10. Field and Pool

Basin DK/Blanco MV

Surface Location - Unit O(SWSE), 815' FSL & 1665' FEL, Section 17, T31N, R7W, NMPM
BH Location - Unit P (SESE), 760' FSL & 760' FEL, Section 17, T31N, R7W, NMPM11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

10/23/06 RIH w/ 8-3/4" bit. Tagged on cmt @ 220'. D/O cmt. Drill w/ directional tool from 240' to 2848'. POOH w/ Directional tool. Drill ahead to 2997'. Directional drill again from 2997' to 3315'. POOH w/ directional tool. Circ hole. RIH w/78 jts, 7", 23#, J-55 ST&C csg & set @ 3315' w/DV tool @ 2844'. Pump 30 bbls gel w/green dye. 1st stage Lead 150 sx (200 cf - 36 bbls slurry) 2% gel, 6#sx Phenoseal. Dropped plug and displace w/30 bbls FW and 100 bbls mud. Bump plug to 2700#. Circ 30 bbls cmt to surface. WOC 2nd stage Lead 340 sx (989 cf - 176 bbls slurry) 3% Econolite, PPS Pol-e-flake, Phenoseal. Tail 35 sx (47 cf - 8 bbls slurry) 2% gel, 6# sc Phenoseal. Bump plug and displaced w/113 Bbls FW. Bump plug to 2700#. Circ 30 bbl cmt to surface. WOC. PT csg 1800#/30 mins.

11/5/06 RIH w/ 6-1/4" bit. D/O DV tool @ 2844' & D/O cmt and drilled ahead to 6240' TD 11/9/06. Circ hole. RIH w/ 146 jts, 4-1/2", 10.5#, J-55 ST&C csg & set @ 6231'. Pre-flushed ahead of Lead 330 sx (479 cf - 85 bbls slurry) 50/50 POZ, Bentonite, Phenoseal fine, CFR-3 Friction reducer, HR-5 retarder, Halad-9. Dropped and displaced w/ 99 bbls FW & 25# sugar. Bump plug to 2000#. Set slips, cut off csg. RD and released rig 10/10/06.

PT and TOC will be reported on the Completion report.

14. I hereby certify that the foregoing is true and correct.

Signed



Rhonda Rogers Title Regulatory Technician

Date 11/15/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
Date

DEC 08 2006

FARMINGTON FIELD OFFICE

NMOCD