

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

RCVD DEC 13 '06

OIL CONS. DIV.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

DIST. 3

NMN 03486A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Lloyd A #1

9. API Well No.

30-045-13360

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State

San Juan NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Energen Resources Corporation

3a. Address

2198 Bloomfield Highway, Farmington, NM 87401

3b. Phone No. (include area code)

(505) 325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 11, T29N, R11W 990' FNL, 990' FWL SW/NW

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources plugged and abandoned the Lloyd A #1 on 11/09/06 according to the attached procedure

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Vicki Donaghey

Title

Regulatory Analyst

Date 11/21/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

DEC 11 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Energen Resources Corporation

November 13, 2006

Lloyd A #1

Page 1 of 1

990' FNL & 990' FWL, Section 11, T-29-N, R-11-W

San Juan County, NM

Lease Number: NMNM 03486A

API #30-045-13360

Plug and Abandonment Report

Notified BLM / NMOCD on 11/7/06

Work Summary:

11/7/06 Move on location. SDFD.

11/8/06 Spot in unit and RU. Check well pressures: tubing 170 PSI and casing 450 PSI; bradenhead open. Layout relief lines. Blow well down. NU BOP, test. PU on tubing and release hanger. Tally and TOH with 60 joints 2.375" tubing, 10' sub, SN and 30' mud anchor. RIH and set 6.625" Alpha CIBP at 1652'. TIH with open ended tubing and tag BP at 1652'. Establish circulation out casing with 3 bbls of water. Circulate well clean with additional 17 bbls water. Pressure test casing to 750 PSI.

Plug #1 with CIBP at 1652', spot 24 sxs Type III cement (32 cf) inside casing from 1652' up to 1498' to isolate the Fruitland Coal perforations and cover the Fruitland top.

TOH and LD tubing. Perforate 3 squeeze holes at 797'. Establish circulation out 9.625" casing with 6 bbls of water. Attempt to circulate clean with additional 81 bbls water. Shut in well. SDFD.

11/9/06 Establish circulation out 9.625" casing with 6 bbls of water.

Plug #2 mix and pump 372 sxs Type III cement (491 cf) down 6.625" casing from 797' to surface to cover Kirtland, Fruitland and 9.625" casing shoe, circulate good cement returns out the bradenhead.

Shut in well. SDFD.

11/10/06 ND BOP. Dig out wellhead. Fill out Hot Work permit. Cut off wellhead. Found cement down 10' in 6.625" casing and down 5' in 9.625" annulus.

Mix 25 sxs Type III cement and install P&A marker.

RD. MOL.

R. Snow, BLM representative, was on location.