Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
District I	Energy, Minerals and Natural Resources			Revised June 10, 2003
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District I.</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-33619 5. Indicate Type of	fleace
District III	1220 South St. Francis Dr.		STATE	FEE 🔀
1009 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		g. <b>3</b> 3 3	
SUNDRY NOTIC	CES AND REPORTS ON WELL			Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS. DIFFERENT RESERVOIR. USE "APPLIC."			Federal	
PROPOSALS.)	AF.	11. TET 3	8. Well Number	
1. Type of Well: Oil Well Gas Well	Other		#100B	
	(5) V	DEC avage:	9. OGRID Number	
2. Name of Operator Basin Minerals Operating Company	, and the second second	2006	233083	
3. Address of Operator	· · · · · · · · · · · · · · · · · · ·		10. Pool name or V	Vildcat
c/o Walsh Engineering, 7415 E. Mai	in St., Farmington, NM 87,402	THE STATE OF THE S	Basin Dakota & Bl	
4. Well Location				
Unit Letter E : 2505' feet from the North line and 660' feet from the West line				
Section 27	Township 31N	Range 11W	NMPM San Jua	n County
	11. Elevation (Show whether D.			
5769° GR				
12. Check Ap	ppropriate Box to Indicate			
NOTICE OF INT		•	SEQUENT REP	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	(	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL		PLUG AND   ABANDONMENT
PULL OR ALTER CASING	MULTIPLE  COMPLETION	CASING TEST AN CEMENT JOB		
OTHER: Down Hole Commingle	X	OTHER:		
13. Describe proposed or comple		pertinent details, and	give pertinent dates.	including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
Basin Minerals Operating Company, seeks administrative approval to down hole commingle the gas production from the Basin				
Dakota (71599) pool with the Blanco Mesa Verde (72319) pool in the subject well. Both pools are on the list of				
pre-approved pools in NMOCD Rule 11363.				
The interests in the pools are not common. All interest owners have been notified of this application by certified mail. All				
wellbore fluids are compatible and commingling will not reduce the value of the production. The BLM Office has also been notified of this application.				
notified of this application.				
The perforated interval in the Dakota formation is 6774 – 6877' and the perforated interval in the Mesa Verde is 4504' – 4892'.				
Basin proposes to allocate the oil and gas production between the two pools based on the results of the production tests. The				
results of these tests will be reported at a later date. Basin Minerals proposes to use a fixed allocation for the Federal #100B.				
		DAC	2458AZ	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Taul C. Th	TITLE	_Agent		DATE10/26/06_
Type or print name Paul C. Thompson, P.E. E-mail address: paul@walsheng.net Telephone No. (505) 327-4892				
(This space for State use)	1			DEC 0 1 2008
The state of the s				
APPPROVED BY				
conditions of approval, if any.	-			