

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRCVD DEC 12 '06
FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NNNM-013642	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Peoples Energy Production - TX, L.P.		7. Unit or CA Agreement Name and No.	
3. Address 1301 McKinney, Suite 1300, Houston TX 77010		8. Lease Name and Well No. Gardner #12	
3a. Phone No. (include area code) 713-890-3651		9. API Well No. 30-045-33630	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface UL 0, Sec 26, T32N, R9W, 700' FSL & 1665' FEL, San Juan Co. At top prod. interval reported below UL J, Sec 26, T32N, R9W, 1973' FSL & 2383' FEL At total depth 2069 2074' FSL & 2453' FEL		10. Field and Pool, or Exploratory Blanco (Mesaverde)	
14. Date Spudded 06/16/2006		11. Sec., T., R., M., or Block and Survey or Area Sec 26, T32N, R9W	
15. Date T.D. Reached 06/30/2006		12. County or Parish San Juan	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/08/2006		13. State New Mexico	
17. Elevations (DF, RKB, RT, GL)* 6544' GL			
18. Total Depth: MD 6475 TVD 6221		19. Plug Back T.D.: MD 6240 TVD 5986	
20. Depth Bridge Plug Set: MD NA TVD NA			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Gas Spectrum, CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13 1/2	9 5/8	K55 36#	0	218		125 CL G	1.16	Surface	0
8 3/4	7	K55 23#	0	3829	3050	100 G/TXI	2.11	2310'	0
6 1/4	4 1/2	K55 10.5	2850	6436		90 TXI	2.28	4350'	0
						250 Poz	1.25		0
6 1/4	4 1/2		0	2850		325 G	1.15	Surface	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)			MD TVD			
B) Cliffhouse	5275	5693	5284-5415 / 5038-5166	.34	9	Open
C) Menefee	5693	5983	5661-5769 / 5410-5517	.34	7	Open
D) Lwr Point Lookout	5983	6250	6004-6102 / 5750-5848	.34	11	Open

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5284-5415 MD	Frac w/ 9696 Gallons Foam Gel & 45,000# 20/40 Brady Sand
5661-5769 MD	Frac w/ 11,334 Gal Foam Gel & 53,000# 20/40 Brady Sand
6004-6102 MD	Frac w/ 23,808 Gal Foam Gel & 117,000# 20/40 Brady Sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
12/08/06	12/08/06	24	→	Nil	2326	Nil		.682	Pilot Tube
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
32/64	SI 920 SI	320	→	Nil	2326	Nil		SI Pending OCD approval to turn to sales	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
1st Otero	4844	5275			
Cliffhouse	5275	5693			
Menefee	5693	5983			
Pt Lookout	5983	6250			

32. Additional remarks (include plugging procedure):

Squeezed TOL through perfs @ 2305-2310' (4 holes) w/ 350 sx G / Poz. Cement to surface, squeeze did not test. Squeezed w/ additional 75 sx G. Tested to 2500# OK. Tied 4 1/2" liner to surface and cemented to surface. Drill cement to PBTD & test to 1500#, test OK. Well on unorthodox location and required exception to density requirements. Location approved through hearing, order number not yet received.

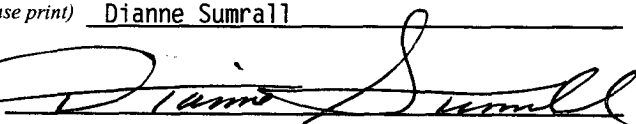
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Dianne SumrallTitle Reg & Prod Supervisor

Signature


Date 12/11/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.