

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD DEC18'06  
OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

2006 DEC 12 PM 3 14

1. Type of Well  
GAS

RECEIVED  
070 FARMINGTON NM

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Sec., T--N, R--W, NMPM

Unit M (SWSW) 1230' FSL & 1115' FWL, Sec. 10, T30N R10W NMPM

5. Lease Number  
NMNM-03202
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name
8. Well Name & Number  
San Juan #10E
9. API Well No.  
30-045-33886
10. Field and Pool  
Basin Dakota
11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - 7" & 4 1/2" Casing

13. Describe Proposed or Completed Operations

12/1/06 MIRU HP #281. PT csg to 600psi for 30mins, ok. RIH w/8 3/4" bit & tag cmt. D/O cmt & ahead to 3430'. Intermediate TD reached 12/4/06. Circulate hole. 12/6/06 RIH w/79jts of 7" 20# J55 ST&C csg & set @3412', DV tool @ 3367'. Preflush w/30bbbls gel H2O. Pump 380sxs(995cu-177bbbls)Class G cmt w/3% D079, .2% D046, 3lb/bbl cemnet. Followed w/230sxs(292cu-52bbbls)POZ/Class G cmt w/2% D20, .2% D46, 2% S001, 5lb/sk D24, .15% D65, 3lb/bbl cemnet. Drop plug and displaced w/136bbbls FW. Pump plug with 1572psi. Plug down @ 2230hrs. Circulated 110bbbls of cmt to surface. PT csg to 1500psi for 30mins, ok.

12/7/06 RIH 6 1/4" bit. Tagged DV tool & D/O, unload hole. D/O Float collar drill ahead to TD 7697'. TD reached 12/8/06. Circulated hole. RIH w/4 1/2" 158jts of 10.5-J55 ST&C and 22jts 11.6# J55 LT&C csg set @7694'. Preflush w/10bbbls vis gel, 10bbbls H2O, 10bbbls vis gel, 5bbbls H2O. Pumped cmt w/490sxs(686cu-122bbbls)50:50 POZ/Class G cmt w/.25lb/sx D029, 3% D020, 1lb/sx D024, .25% D167, .15% D065, .10% D800, .10% D046, 3.5lb/sx phenoseal. Drop plug and displaced w/85bbbls w/25# of sugar in first 10bbbls. Bump plug @ 1945hrs w/2140psi. Circulated 122bbbls of cmt to surface. ND BOP. RD MO Rig released @ 0600hrs 12/10/06. PT will be conducted by completion rig and shown on next report

Report Rec.

? pumped 122 bbls cement circ 122 bbl on 4/2 csg

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sanchez Title Regulatory Tech Date 12/12/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DATE  
ACCEPTED FOR RECORD

DEC 14 2006

FARMINGTON FIELD OFFICE

NMOCD