Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

RCVD DEC8'06

5. Lease Serial No.

Jicarilla Contract 393

SUNDRY NOTICES AND REPORTS ON WELLS

	SUNDRY N	NOTICES AND REPORT	Jicarilla Contract 393	DIST. 3			
		form for proposals to	6. If Indian, Allottee or Tribe Name				
	abandoned well.	Use Form 3160-3 (APD)	s.	Jicarilla Apache			
•			TWO DEG D IN	TILUZ	7. If Unit or CA/Agreement, Name and/or N		
		CATE – Other instru	ctions on reverse	e side			
	1. Type of Well	Other	070 FARMING	TOH SM			
				8. Well Name and No.			
	2. Name of Operator		Martin Whittaker #60				
	Elm Ridge Exploration Co., LLC				9. API Well No.		
	3a. Address	3b. Phone No. (includ	le area code)	30-043-20740			
	PO Box 156, Bloomfield, NM	505-632-3476	476 10. Field and Pool, or Exploratory Ar				
a	4. Location of Well (Footage, Sec.,)	T., R., M., or Survey Description	S. Lindrith Gallup Dakota ext.				
W	1710' FNL X 820' FWL				11. County or Parish, State		
•	"E" Sec. 22-T23N-R4W				Candayal County NIM		
					Sandoval County, NM		
•	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
· .	TYPE OF SUBMISSION	TYPE OF ACTION					
ξ,	Notice of Intent	Acidize	Deepen Deepen	Production	n (Start/Resume) Water Shut-Off		
`	_	Alter Casing	Fracture Treat	Reclamati	on Well Integrity		
	Subsequent Report	Casing Repair	New Construction	Recomplet			
	_	Change Plans	X Plug and Abandon		ily Abandon	,	
	Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis	posal	•	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the city is read for final increases. determined that the site is ready for final inspection.)

Elm Ridge Exploration intends to plug and abandon this well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct					
Name (Printed/Ty	" " " " " " " " " " " " " " " " " " " "	Title			
	Amy Magkey	Produ	ction Assista	ant	
Signature Date December 1, 2006			06		
a supplement with a sub-	THISS	PACE FOR FEDERAL OR STATE USE			
Approved by Ori	ginal Signed: Stephen Mason	Title	Date	DEC 0.7 2006	
certify that the applicant	any, are attached. Approval of this notice of holds legal or equitable title to those rights applicant to conduct operations thereon.				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Plugging Program for Martin Whittaker #60:

Plug 1: Spot 51 sack balanced plug from 6924-6512', to cover 100' across perforations and top of Dakota.

Plug 2: Spot 28 sack balanced plug from 5805-5600' to cover 100' across perforations and top of Gallup.

Plug 3: Spot 17 sack balanced plug from 4170-4070' to cover 100' across Cliff House top.

Plug 4: Spot 17 sack balanced plug from 3114-3014' to cover 100' across Chacra top.

Plug 5: Spot 67 sack balanced plug from 2701-2147' to cover 100' across Pictured Cliffs, Fruitland, and Ojo Alamo tops.

Plug 6: Perf 4 holes at 800' Set retainer at 750'. Squeeze below retainer with 41 sacks. Spot 6 sacks on top of retainer, to cover 100' across top of Nacimiento.

Plug 7: Perf 4 squeeze holes at 340'. Tie on to 5-1/2" 17# casing. Establish rate through perforations. Pump 133 sacks down 5-1/2" casing, or sufficient volume to circulate cement to surface inside and outside 5-1/2" casing.

Elm Ridge Resources

Pertinent Data Sheet

Well Name:

Martin Whitaker #60

Footage:

1710' FNL and 820' FWL Section 22, T23N, R4W

Location: County:

Sandoval County, NM

API#:

30-043-20740

Field:

South Lindrith Gallup-Dakota Ext.

Elevation: 7118' GR

TD: 7170' KB

PBTD: 6970' KB (DBP)

Completed:

12/14/84

Casing Record:

Hole Size	Casing Size	Wt.	Grade	Depth Set	Cement
12-1/4"	9-5/8"	32#	J-55	290'	236 ft ³ (Circ.)
7-7/8"	5-1/2"	17#	K-55	7170'	Stg 1: 592 ft ³ ;Stg 2: 1280 ft ³ (DV@4969') ⁽¹⁾

1st stage TOC at DV tool (calc.). 2nd stage TOC 1200' (TS)

Tubing Record:

MA, 4' perfed sub, SN, 104 stands of tubing.

Formation Tops:

Nacimiento	750'
Ojo Alamo	2197'
Fruitland	2350'
Pictured Cliffs	2651'
Lewis	2786'
Chacra	3064'
Cliff House	4120'
Menefee	4192'
Pt. Lookout	4749'
Mancos	4964'
Gallup	5650'
Greenhorn	6749'
Graneros	6811'
Dakota	6856'

Perforation Record:

Interval	Size	No. of Perfs
5755-6069'	0.375"	150
6562-6569'	0.375"	32
6874-6880'	0.375"	28

Wellbore Diagram Martin-Whitaker #60 NW/4 Sec. 22, T23N, R4W Sandoval County, NM API #30-043-20740

Before

12-1/4" OH 9-5/8" 32# J-55 set @ 290'. Circ. cmt to surface. Nacimiento 750' TOC @ 1200' (TS) Ojo Alamo 2197' Fruitland 2350' Pictured Cliffs 2651' Lewis 2786' Chacra 3064' Cliff House 4120' Menefee 4192' Point Lookout 4749' Mancos 4964' 5-1/2" DV Tool @ 4969' TOC above DV tool @ 4778' (Calc.) Gallup 5650' Perfs: 5755-6069' Perfs: 6562-6569' Greenhorn 6749' Graneros 6811' Dakota 6856' Perfs: 6874-6880' PBTD: 6970' (BP) 5-1/2" 17# K-55 Set @ 7170' 7-7/8" OH @ 7170' MartinWhitaker60

12/1/2006

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12-1/4" OH 9-5/8" 32# J-55 set @ 290'. Circ. cmt to surface. Plug 7: Perf 4 holes @ 340'. Tie onto 5-1/2" casing. Pump 133 sx, or sufficient volume to bring cement to surface, inside and outside 5-1/2" casing. Plug 6: Perf 4 holes @ 800'. Set retainer @ 750'. Nacimiento 750' Squeeze below retainer with 41 sx. Spot 6 sx on top of retainer. TOC @ 1200' (TS) Ojo Alamo 2197' Fruitland 2350' Plug 5: Spot 67 sx balanced plug from 2701-2147' Pictured Cliffs 2651' Lewis 2786' Chacra 3064' Plug 4: Spot 17 sx balanced plug from 3114-3014' Cliff House 4120' Plug 3: Spot 17 sx balanced plug from 4170-4070' Menefee 4192' Point Lookout 4749' Mancos 4964' 5-1/2" DV Tool @ 4969' TOC above DV tool @ 4778' (Calc.) Gallup 5650' Plug 2: Spot 28 sx balanced plug from 5805-5600' Perfs: 5755-6069' Perfs: 6562-6569' Greenhorn 6749' Plug 1: Spot 51 sx balanced plug from 6924-6512' Graneros 6811' Dakota 6856' Perfs: 6874-6880' PBTD: 6970' (BP) 5-1/2" 17# K-55 Set @ 7170' 7-7/8" OH @ 7170' MartinWhitaker60

12/1/2006

The Jicarilla Apache Nation requires 45 days to evaluate this well beginning from <u>pecember 6, 2006</u> in order to determine if they would like to assume ownership of the well. If the Jicarilla Apache Nation has not contacted your office before the end of the 45 days you may proceed with plugging operations.