jurisdiction.

SUBMIT IN DUPLICATE:

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

**UNITED STATES** (Other instructions on DEPARTMENT OF THE INTERIOR reverse side)

·			6. IF INDIAN, ALLOT	TEE OR TRIBE	RAME CCVD DEC	'a owic						
THÊ <b>€</b>	12 2	7	7. UNIT AGREEMEN		COAN DEC	pio VI						
OTT VELS	1.6.4	_	7. ONLY AGREEMEN		oer ookii	t Fail						
EIVE	D		8. FARM OR LEASE NAME, WELL NO. 11 CONS. DIV.									
	TON W	M	Salge Fed	ā								
			9. API Well No.									
			30 045 28	578								
			10. FIELD AND POO									
			Basin Fruit	aı								
			11. SEC., T., R., M., OR AREA	OR BLOCK AND	SURVEY							
			Unit L	Unit L								
			Sec. 33, T26N, R13W									
	DATE ISSUE	D	12. COUNTY OR PA	RISH	13. STATE							
			San Juan		NM							
ELEVATION		90' GL	C.)*	19. ELEV. CAS	INGHEAD							
INTERVA		ROTARY TO	OLS	CABLE TOOLS								
DRILLED	BY	і то	,	ı								
			25. WAS DIRECTION	NAL SURVEY M	ADE							
				no								
		27. WAS WE	LL CORED									
			no									
rings set	in well)											
	MENTING RE		AMOUNT PULLED									
	2% CaCl											
2 stage	s-1st stag	e w/250 sx	50/50 Poz + 29	% gel & 1/4#	celloflake							
750 sx	65-35 + 12	2% gel & 1	/4# celloflake/s>	& 50 sx 50	/50 Poz							
/4# cell	oflake/sx		<u> </u>									
30		TUBING F		DA OVER	ODT (110)							
2-3/8" DEF			1480'	PACKER SBT (MD) 1397'								
2-0	,,,,		1700	10	-							
ID, SHOT	, FRACTURE	, CEMENTS	QUEEZE, ETC.									
AD)		AMOUNT AN	D KIND OF MATERIA	AL USED								
			L acid; 69,81		aSafe							
	X-20 gel	; 114,100	0# 20/40 Brad	y sand								
			WELL STATUS	(Producing or s	hut in)							
S - MCF.		WATER - BB	shut-in	GAS - OIL RAT	10							
- MUF.			<b>L.</b>	SAG - UIL KAI								
TER - BB	L.	OIL GRAVIT	Y - API (CORR.)									

			DEPAR BUREA							reverse sid	e)	5. LEASE DESIGNA		IAL NO.
WELL	COMP		OR RE						G*			6. IF INDIAN, ALLO	TTEE OR TRIBE	NAME
1.a. TYPE OF WELL:			OIL WELL		GAS WELL	X	) () DRY	MIII 2	LI OTHER	1122	7	7. UNIT AGREEME!		ROVD DE(
b. TYPE OF COMPLE	TION: WORK OVER		DEEP-		PLUG BACK	1 1	DIFF.		CEIVE OTHER	[1)	A 1	8. FARM OR LEASE	NAME, WELL	
2. Name of Operator  Dugan Product	tion Co	orn					01	UFAR	an HrG	IONN	m	Salge Fed	eral A 5	
3. Address and Telephone N		<u> Лр.</u>				<del></del> .						30 045 28	578	
P.O. Box 420		nington.	NM 87	499	(505)	325 -	1821					10. FIELD AND POO		AT.
4. LOCATION OF WELL (F												Basin Frui		
At surface 1730' F	SL & S	595' FW	/L (NW/	4 SW/	4)							11. SEC., T., R., M., OR AREA	OR BLOCK AN	D SURVEY
At top prod. interval reporter	d below	same										Unit L Sec. 33, T	'26N R1	13\/\
At total depth	same						14. PERMIT NO.			DATE ISSUE	D	12. COUNTY OR PA		13. STATE
								_		L		San Juan		NM
15. DATE SPUDDED			D. REACHED		17. DATE CO		(Ready to pro	od.)	18. ELEVATI		B, RT, GR, ET	C.)*	19. ELEV. CAS	SINGHEAD
9/9/199 20. TOTAL DEPTH, MD &			/15/199 21. PLUG BA		D A TVD		/2006		23. INTERVA		90' GL	018	CABLE TOOLS	
52			, 1555 6	1560'	J 4 115	ном м		•	DRILLE		І то		1	-
24. PRODUCING INTERVA		S COMPLETIC	N - TOP, BOT	TOM, NAM	E (MD AND T	VD)*		, <del></del>			<u> </u>	25. WAS DIRECTIC	NAL SURVEY	MADE
1374'-1428' (F									_				no	
28. TYPE ELECTRIC AND GR-CCL-CNL		S RUN									27. WAS WE	LL CORED		
28						CASING F	RECORD		l strings se					
CASING SIZE/GRADE		WEIGHT, LB.	/FT.		SET (MD)		SIZE	<del>                                     </del>	CEMENT, CE				AMOUNT PUL	LED
8-5/8" ST&C 4-1/2" ST&C		24# 10.5#			" KB " RKB		·1/4" 7/8"	<del> </del>	Class "B"				01 1 0 444	# H - Ø - 1
4-1/2 STAC		10.5#		52 13	KKB	<del>                                     </del>	776					4 50/50 Poz + 2 /4# celloflake/s		
								<del></del>	& 1/4# cel		276 ger ar i	74# Cellollake/S	A & 50 SX 50	7/30 FOZ
29.			LINER REG	CORD				277 301	30		TUBING F	RECORD		
SIZE	τc	OP (MD)	вотто		SACKS	CEMENT*	SCREE	EN (MD)		SIZE		TH SET (MD)		R SBT (MD)
									2-3	3/8"	· · ·	1480'	1:	397'
31. PERFORATION RECO	RD (Inter	val, size and n	umber)		<u> </u>		32	2	ACID, SHOT	r, FRACTURI	CEMENTS	QUEEZE, ETC.		
								PTH INTERVA	AL (MD)		AMOUNT AN	ID KIND OF MATER	AL USED	
1374'-1388' & 1	406'-14	128' w/4	spf (total	144 h	oles)		1374'-	1428'		378 gal	15% HC	L acid; 69,81	1 gals Aq	uaSafe
							<u> </u>			X-20 ge	l; 114,100	0# 20/40 Brad	ly sand	
							PDODUG	TION		<u>L</u>				
DATE FIRST PRODUCTIO	N	PRODUCTIO	N METHOD	(Flowing, ga	s lift, pumping	- size and type	PRODUC of pump)	HON				WELL STATUS	(Producing or	shut in)
N/A											· · · · · · · · · · · · · · · · · · ·	shut-in		
DATE OF TEST	HOURS TES	STED	CHOKE SIZE		PROD'N FOR		OIL - BBL		GAS - MCF.		WATER - BB	L.	GAS - OIL RA	TIO
FLOW. TUBING PRESS.	CASING PR	ESSURE	CALCULATED		OIL - BBL.		GAS - MCF.		WATER - BB	iL.	OIL GRAVIT	Y - API (CORR.)	<u></u>	
			<u> </u>	<b></b>	1						ĺ	N.	/A	
34. DISPOSITION OF GAS		sed for fuel, ve									TEST WITNE	SSED BY		
vented - to be		sundry	or test o	ata wi	ıı be sul	omitted	in the f	ruture			<u></u>	<del> </del>	<del></del>	
38. I hereby certify that the SIGNED	forefoing and	attached hfor	John Alexar	nol	as determine			s e-Presid	dent		Date		/21/200	ECCHO 6
			/		See Instru	uctions a	nd Space	s for Add	litional D	ata on Re	everse Si		<del>-1 2 20</del>	<b>W6</b>

	TRUE		VERT. DEРТН														
	T0P	MEAS. DEPTH		404'	1000	1430	1523'	1723'	1819	2150′	2340′	2461'	2550'	3880	4884'		5220'
		NAME		Ojo Alamo لانطاعتط		riuliario Pictured Cliffs	Lewis	Chacra	LaVentene	Upper Cliff House	Upper Menefee	Lower Cliff House	Lower Menefee	Point Lookout	Gallup	_	тотац рертн
tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):	DESCRIPTION, CONTENTS, ETC.																
d, time tool open, flowing and	воттом																
pth interval tested on used	TOP																
tests, including de	FORMATION																· · · · · · · · · · · · · · · · · · ·