

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RCVD DEC 7 06

FORM APPROVED

OMB NO. 1004-0011 OIL CONS. DIV.

Expires: November 30, 2000 DIST. 3

1a. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
 b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resyr. ☐ Other

2. Name of Operator: **BP America Production Company Attn: Kristina Hurts**

3. Address: **P.O. Box 3092 Houston, TX 77253**
 3a. Phone No. (include area code): **281-366-3866**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: **750' FSL & 745' FEL**

At top prod. interval reported below

At total depth

14. Date Spudded: **6/3/2006**
 15. Date T.D. Reached: **6/10/2006**
 16. Date Completed: ☐ D & A ☒ Ready to Prod. **12/4/2006**
 17. Elevations (DF, RKB, RT, GL)*: **5863' GL**

18. Total Depth: MD **7191'** TVD
 19. Plug Back T.D.: MD **7183'** TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 22. Was well cored? ☒ No ☐ Yes (Submit analysis)
 Was DST run? ☒ No ☐ Yes (Submit report)
 Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13 1/2"	9 5/8" H-40	32	0	229'		150		0	
8 3/4"	7" K-55	10.3&11.7#	0	2912'		385		0	
6 1/4"	4.5" P-110	9.5 & 13#	0	7191'		513		4600'	

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7017'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) BLANCO MESAVERDE	4816'	5085'	4816'-5085'	3.125"		
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4816'-5085'	Pumped down 4 1/2" Casing 60 BBL/S/ Min using 70% Quality Foam and N2. Using Schlumberger Clear Frac.
	Used 72,000 LBS 16-30 brady Sand

28. Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	11/30/06	12	→	trace	530	trace			Flows
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"		58#	→						

28a Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCD

FARMINGTON FIELD OFFICE

DEC 05 2006

ACCEPTED FOR RECORD

28b Production - Interval C									
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c Production - Interval D									
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (sold, used for fuel, vented, etc.)

Vented

30. Summary of Porous Zones (Included Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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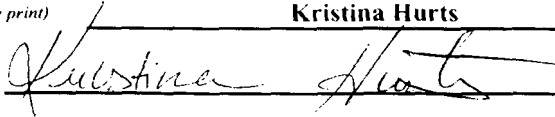
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				OJO	1295'
				KIRKLAND	1323'
				FRUITLAND COAL	2162'
				PICTURED CLIFF	2480'
				LEWIS SHALE	2660'
				NAVC	3253'
				OTRO	3546'
				CLIFF HOUSE	3933'
				MENEFEE	4293
				PT LOOKOUT	4726'
				MANCOS	5091'
				GRANEROS	6742'
				TWOWELLS	6948'
				PAGUATE	6932'
				UP CUBERO	6965'
				LWR CUBERO	7001'
				ENCINAL CANYON	7029'

32. Additional Remarks (including plugging procedure)

33. Circle enclosed attachments			
1. Electrical/Mechanical Logs (1 full set req'd)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	3. Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kristina Hurts Title Regulatory Analyst

Signature  Date 12/1/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.