Submit To Appropriate State Lease - 6 copies	ppropriate District Office State of New Mexico								Form C-105				
Fee Lease - 5 copies	Energy, Minerals and Natural Resources									Re	evised June 10, 2003		
District I 1625 N. French Dr., Hobbs, NM 88240								WELL API			. ROWD DEC1506		
District II 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conser						nservation Division				30-0 Type of L	031-2109 ease	on comb. Div.	
District III									STAT		FEE	M nigr 3	
District IV Santa Fe, NM 87505								F	State Oil &				
1220 S. St. Francis Dr., Santa Fe, NM 87505										Bergelber C. E.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									7. Lease Name	V-07 (25)		DE (ASS) : Red Hell# (
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☑ OTHER										_	reement Na	ine	
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF.									Baltic Place 19				
WELL OVER BACK RESVR. OTHER 2. Name of Operator									8. Weli No.				
3. Address of Opera		rex En	ergy Co.		·····			_	9. Pool name or Wildcat				
3. Address of Open		5 th stre	et. Suite 10	000. T	Tulsa, OK 74103				Entrada Oil				
4. Well Location	10 20	- 5110	, , , , , , , , ,	200, 2	, uiou, 011 / 110b					<u></u>		<u> </u>	
Unit Letter	P : 9	30 F	eet From The	S	outh Line and	880		Fe	et From The	East		Line	
Section	19	Town					NMPM				cKinley		
10. Date Spudded	11. Date T.				mpl. (Ready to Prod.)			DF&	RKB, RT, GR,			Casinghead	
10/31/06	11/12/06		N/A		• • •	KE			942', DF 69				
15. Total Depth	16. F	Plug Back	T.D.		Multiple Compl. How	Many	18. Interva		Rotary Tools		Cable To	ools	
4275'				20	ones? N/A		Drilled By	′	0' - 4275'		N/A		
19. Producing Inter	val(s), of this	completi	on - Top, Bot	tom, Na						0. Was Dire		rvey Made	
			<u> </u>		N/A						Yes		
21. Type Electric a				40					22. Was Well Cored				
					npensated Neutro					No			
	Sonic, Pia	tiorm E	xpress/Ar	_	nduction Tool/Ga		<u> </u>	4			<u> </u>		
23.		VEIGUE	ID/ET 1	CA	SING RECOR	· *		trin				AOLDIT DULL ED	
CASING SIZI 8 5/8"	5 \ \ \ \	WEIGHT 24 #			DEPTH SET 489'		LE SIZE 2 1/4"		CEMENTING	i RECORD	AN AN	MOUNT PULLED	
0 5/0		241	* ·		409		2 74						
											+		
										· · · · ·			
											 		
24.	I			LIN	ER RECORD			25.	T	UBING RI	ECORD		
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREEN		SIZ		DEPTH S		PACKER SET	
26. Perforation re	ecord (interva	ıl, size, an	d number)						FRACTURE, CEMENT, SQUEEZE, ETC.				
	N	/ A				DEPTH I	NTERVAL		AMOUNT A	ND KIND M	<u>IATERIAL</u>	USED	
	14	/ A											
	 				DD.C		ION						
28 Date First Producti		Dec	dustion Math	od /EI		DUCT		1	1V-11 C4-4	/D C/			
Date First Floducti	OII		oducțion Men	iou (Ft	owing, gas lift, pumpin	g - Size and	ı iype pump,	,	Well Status	(Proa. or sh	iui-in)		
					·				1 P	¥H	''/14/ <u>(</u>	06	
Date of Test	Hours Test	ed	Choke Size		Prod'n For	Oil - Bbl	ı	Gas	- MCF	Water - B	bl.	Gas - Oil Ratio	
					Test Period								
Flow Tubing	Casing Pres	ssure	Calculated 2	:4-	Oil - Bbl.	Gas -	MCF	V	Vater - Bbl.	Oil C	Gravity - Al	PI - (Corr.)	
Press. Hour Rate													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By													
30. List Attachments													
2) Leavaber	fix the at the - 1	dom: =2		E-41	idea of the f	4		-27	/		,,,.		
1 .1 nereby certif	iy inat the ir	yormatic	on snown on		ides of this form as i			the l	pest of my kno	wiedge an	a belief		
\mathcal{L}	wit.	70 M	Coller		Printed							inline	
Signature Kuptal Rolland Printed Name Krystal Rolland Title Drilling Tech Date 12/13/106													
	kro		cimárex.c									, ,,,,,	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwes	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T. Salt_	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
B. Salt_	T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
T. Yates	T. Miss_	T. Cliff House	T. Leadville					
T. 7 Rivers	T. Devonian_	T. Menefee	T. Madison					
T. Queen	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos 948'	T. McCracken_					
T. San Andres	T. Simpson	T. Gallup <u>1870'</u>	T. Ignacio Otzte					
T. Glorieta	T. McKee	Base Greenhorn 2675'	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota <u>2748'</u>	T Graneros 2704'					
T. Blinebry	T. Gr. Wash	T. Morrison	T					
T.Tubb_	T. Delaware Sand	T.Todilto 3986'	T					
T. Drinkard	T. Bone Springs	T. Entrada 4011'	T					
T. Abo	T.	T. Wingate	T					
T. Wolfcamp	T	T. Chinle	Т					
T. Penn	T	T. Permian	T					
T. Cisco (Bough C)	T.	T. Penn "A"	T. OH OR CAS					

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT \		
Include data on rate of v	vater inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
	LITHOLOGY RECORD	Attach additional sheet if nec	essary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
!							
<u> </u>							