

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2003 AUG -6 PM 1:28

070 Farmington, NM

Lease Number  
NMNM03561

6. If Indian, All. or  
Tribe Name

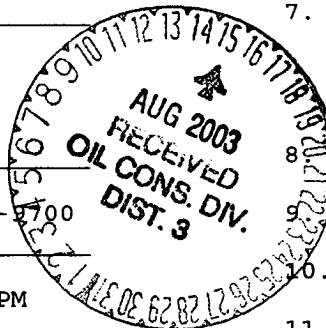
2. Name of Operator

**BURLINGTON****RESOURCES OIL & GAS COMPANY**

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-8700



8. Well Name & Number  
Grenier B #1

9. API Well No.  
30-045-08779

4. Location of Well, Footage, Sec., T, R, M

1650' FNL, 1700' FEL, Sec. 4, T-29-N, R-10-W, NMPM

10. Field and Pool  
Aztec Pictured Cliffs

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

7/10/03 MIRU. SDON.  
7/11/03 ND WH. NU BOP. TOO H w/1" tbg. TIH w/RBP, set @ 2330'. Circ hole clean. PT to 1000 psi, test failed. Unset RBP & reset @ 2300'. Retest csg, test failed. TOO H. TIH w/pkr. Found hole in csg @ 1420' to 1390'. SDON.  
7/14/03 (Verbal approval from Steve Mason, BLM, to squeeze). TOO H w/pkr. TIH & latch & unset RBP @ 2300'. TOO H w/RBP. TIH w/5-1/2" CIBP, set @ 2300'. TIH w/pkr, set @ 1450'. PT CIBP to 1500 psi, OK. TOO H to 1233' & set pkr. Pump 150 sxs of Type 3 cmt w/2% calcium chloride (209 cu. ft.). WOC. SDON.  
7/15/03 TOO H w/pkr. TIH w/bit, tag cmt @ 1230'. Drill out cmt @ 1230' to 1465'. Circ hole clean. PT csg to 1000 psi, OK. TIH to 2300'. Drill out CIBP @ 2300'. Chase junk & CO to PBTD @ 2447'. TOO H w/bit. SDON.  
7/16/03 TIH w/pkr, set @ 1610'. PT lines to 6000 psi, OK. Frac PC perms w/266 bbls 20# lnr gel, 100,000# 20/40 Brady sand, 239,900 SCF N2. Flow back well.  
7/17/03 TIH w/tbg. Alternate blow & flow well.  
7/18/03 Alternate blow & flow well.  
7/20/03 Alternate blow & flow well.  
7/21/03 Alternate blow & flow well. Land 76 jts 2-3/8" 4.7# J-55 tbg, set @ 2406'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed

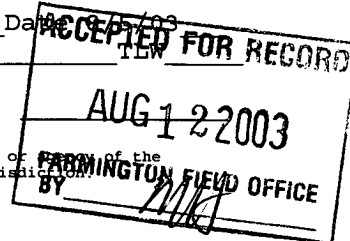
Title Regulatory Supervisor Date 8/5/03

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD