

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2003 AUG -4 PM 1:24

1. Type of Well
GAS

070 Farmington, NM

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1550' FSL, 990' FWL, Sec.25, T-27-N, R-9-W, NMPM

5. Lease Number
I149IND84736. If Indian, All. or
Tribe Name

Eastern Navajo

7. Unit Agreement Name
Huerfanito Unit

8. Well Name & Number

Huerfanito Unit 82

9. API Well No.

30-045-12189

10. Field and Pool

Blanco MV/Basin DK

Otero Chacra

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

07/07/03 MIRU. NU Blow line. Pump 60 BBLs 2% KCL down tbg to clean rods & tbg. TOOH W/rods & pump. ND WH, NU BOP. TOOH. SDFN.

07/08/03 TOOH W/tbg. TIH w/mill assy to 4300'. TOOH. TIH W/CIBP, set at 4300'. Test csg to 1000 psi, OK. TOOH. Run GR-CC-CBL from 4300' to 2300'. TIH W/pkr, PT csg to 3000 PSI, OK. SDFN.

07/09/03 Perf Chacra W/2 SPf@ 3064, 3065, 3066, 3067, 3068, 3090, 3117, 3118, 3119, 3136, 3137, 3138, 3139, 3140, 3237, 3238, 3239, 3240, 3241, 3260, 3261, 3262, 3263, 3269, 3270, (Total 25 shots). TIH w/106 Jts tbg. Pump 300 gals acid. TOOH w/tbg. Set packer@ 20'. NU Frac mandrel & valve. SDFN.

07/10/03 RU frac equip. Frac Chacra W/20# linear, 75% N2 Foam, flush 25 bbls, N2 966,200 SCF, 20/40 brady 200,000#, (Total 620 bbls). RU Flow back Lines. Flow well.

07/11/03- 07/13/03 Flow back well.

07/14/03 ND frac valve & mandrel, rel pkr, TOOH. TIH W/mill Assy, tag sand @ 4180'. CO to top of CIBP @ 4300'. Mill CIBP. TIH to PBTD @ 6770'. TOOH to above top perf @ 3064'. SDFN.

07/15/03 TIH to PBTD @ 6770'. Blow @ PBTD. TOOH. PT tbg, failed. TOOH w/tbg. TIH W/106 Jts tbg. PT to 1500 PSI, OK. TIH w/42 Jts tbg. PT to 1500, OK. TIH w/63 Jts tbg. PT to 1500 PSI, OK. SDFN.

07/16/03 ND BOP, Land tbg @ 6704'. TIH W/211 Jts 2.375" tbg, ND BOP, NU WH. TIH w/rods. Pump 1000 gals acid down tbg, soak rods. Pump 25 bbls wtr to clean acid. TOOH w/rods.

Pump air & blow. TIH w/pump. PT, OK. Rig Released. Well will produce as a commingle well under DHC1081A.

14. I hereby certify that the foregoing is true and correct.

Signed Reggie Cole Title Regulatory Supervisor Date 8/2/03

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

