<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies
☐ AMENDED REPORT

Reformatted July 20, 2001

Form C-104

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Operator name and Address Burlington Resources Oil & Gas Company LP								<sup>2</sup> OGRID Number 14538				
PO Box 4289 Farmington, New Mexico 87499							Γ	<sup>3</sup> Reason for Filing Code/ Effective Date				
			Name							New Well ol Code		
API Number 30-045-3336	Basin Fruitl	and Coal			T FOR		71629					
<sup>7</sup> Property Co	8 Property				9 We	9 Well Number						
747	73				San Juan 3	2-9 Unit					285S	
	face Lo Section	Township	Range	Lot.Idn	Feet from the	North/South	Line	Feet from th	e East/V	Vest line	County	
F	13	32N	10W	6	1620	North		2160		/est	San Juan	
		le Location		[v . v v	D 10 11	1 x 41 6 41	I	F 16 1	. I D. 460		Garant	
UL or lot no. F	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from th	e East v	Vest line	County	
12 Lse Code		ing Method		onnection	<sup>15</sup> C-129 Peri	Permit Number 16 C-129 Effective I			e Date	<sup>17</sup> C-12	9 Expiration Date	
C	C	P	Da	ate								
		Transport	ers									
<sup>18</sup> Transport OGRID	18 Transporter 19 Transporter Name					POD	<sup>21</sup> O/G			<sup>22</sup> POD ULSTR Location and Description		
9018			nt Indust				o				RCVD NOV29'	
MENTERE											OIL CONS. DI	
14520	1111127	D.,	aton De-	OUPOOS			G				The state of the s	
14538	14538 Burlington Resources						G				DIST. 3	
	Maria .											
IV. Produ	uced W	ater			IIII/ANGA ANG III	Heat at British Laboret get ye	100 100 100 100 111 111	KIRK-KIR				
<sup>23</sup> POD	uceu vv		LIL CTD									
			OESIKI	Location a	nd Description							
L				Location a	nd Description							
V. Well C	Complet	ion Data		Location a								
Spud Date	Complet	ion Data	Date	Location a	<sup>27</sup> TD	<sup>28</sup> PBTD		<sup>29</sup> Perfor			<sup>30</sup> DHC, MC	
Spud Date 5/5/06		ion Data	Date 06		<sup>27</sup> TD 3725'	3723'		3402'-		34 0		
Spud Date 5/5/06 31 Hol	ole Size	ion Data	Date 06	g & Tubin	<sup>27</sup> TD 3725' g Size	3723' 33 De	pth Set	3402'-			s Cement	
Spud Date 5/5/06 31 Hol		ion Data	Date 06		<sup>27</sup> TD 3725' g Size	3723' 33 De		3402'-				
Spud Date 5/5/06 <sup>31</sup> Hol 12-	ole Size	ion Data	Date 06 32 Casin 9-5/8'	g & Tubin	<sup>27</sup> TD 3725' g Size H-40	3723' 33 De	pth Set	3402'-		50	s Cement	
Spud Date 5/5/06  31 Hol 12- 8-3	ole Size	ion Data	Date 06  32 Casin 9-5/8' 7",	g & Tubin	<sup>27</sup> TD 3725' <sup>19</sup> Size 1-40	3723' 33 De 11	pth Set	3402'-		49	s Cement O sx	
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Spud Date 5/5/06  31 Hol 12- 8-3 6-1  VI. Well ' 35 Date New 6  41 Choke Siz 2"  47 I hereby certif	ole Size -1/4" 3/4" Test Da Oil ze	ta  26 Ready 11/24/ 11/24/  ta  36 Gas Delive SI  42 Oi	Date 06  32 Casing 9-5/8'  7", 5-1/2' 2 3  ery Date	g & Tubin  2, 32.3# F  20#, J-5  37, 15.5# J  4  vation Divi	27 TD 3725' 12 Size 1-40 5 1-55 4 1-55 4 1-19/06 3 Water	3723' 33 De 1: 33 3402' 36 38 Test 1 1 1	pth Set 34' 350' 2-3637 587' Length hr	3402'-	Tbg. Press SI - rod:	Sure	s Cement  0 sx  4 sx  one  40 Csg. Pressure SI – 214#  46 Test Method Pitot	
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