

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

RCVD DEC5'06

OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐
2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY
3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit B (NWNE) 1085' FNL, 1950' FEL
At top prod. interval reported below Same as above
At total depth Same as above
14. PERMIT NO. DATE ISSUED
12. COUNTY OR PARISH San Juan
13. STATE New Mexico
15. DATE SPUDDED 8/09/06
16. DATE T.D. REACHED 8/24/06
17. DATE COMPL. (Ready to prod.) 11/8/06
18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* GL 6626' KB 8117'
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 8116'
21. PLUG, BACK T.D., MD & TVD 8115'
22. IF MULTIPLE COMPL., HOW MANY* 1
23. INTERVALS DRILLED BY ROTARY TOOLS yes
CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Mesa Verde 4624' - 6076'
25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Cased hole GR/CBL
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)
CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED
9 5/8" 32.3#, H40 624' 12 1/4" surface; 466 sx (26cf) 75 bbls
7" 20# 8RD 3705' 8 3/4" surface; 553sx (1143 cf) 40 bbls DV tool @ 2757'
4 1/2" 11.6#, J-55 8116' 6 1/4" TOC 2800'; 329sx (662 cf)
29. LINER RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)
30. TUBING RECORD
SIZE DEPTH SET (MD) PACKER SET (MD)
2-3/8" 8001'
31. PERFORATION RECORD (Interval, size and number)
@ 1SPF
5604' - 6076'
total holes=30
@ 1SPF
5046' - 5530' = 30 holes
@ 1SPF
4624' - 4934'
total holes=25
Total holes = 85
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
5604' - 6076' 10bbls 15% HCL acid, Pumped 48258 gal 65% N2 foam w/100000# 20/40 Brady Sand & 1177600 SCF N2
5046' - 5530' 10bbls 15% HCL acid, Pumped 49728 gal 60% N2 foam w/100000# 20/40 Brady Sand & 1121300 SCF N2
4624' - 4934' 10bbls 15% HCL acid, Pumped 26964 gal 20# Linear 75% N2 Foam w/2000000# 20/40 Brady sand & 1466400 SCF N2

33. PRODUCTION
DATE FIRST PRODUCTION SI
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing
WELL STATUS (Producing or shut-in) SI
DATE OF TEST 11/5/06
HOURS TESTED 1
CHOKE SIZE 2
PROD'N FOR TEST PERIOD
OIL--BBL GAS--MCF WATER--BBL GAS-OIL RATIO
50 mcf 0
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL--BBL GAS--MCF WATER--BBL OIL GRAVITY-API (CORR.)
SI - 698# SI - 480# 1209 mcf
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold
TEST WITNESSED BY ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS
This is a MV/DK well being DHC per order #2014 AZ.
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Technician DATE
FARMINGTON FIELD OFFICE
BY 22/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 8 12/21

SUMMARY OF POROUS ZONES: (Show all important zones to porosity and contents thereof; cored intervals; and drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.):					GEOLOGIC MARKERS	
FORMATION	TOPS	BOTTOMS	DESCRIPTION, CONTENTS, ECT.	NAME	TOP	
Ojo Alamo	1739'	1858'	White, cr-gr ss.	Ojo Alamo	1739'	
Kirtland	1858'	3057'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1858'	
Fruitland	3057'	3450'	Dk gry-gr carb sh, coal, grn silts, light-med gry, fine gr ss.	Fruitland	3057'	
Pictured Cliffs	3450'	3593'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3450'	
Lewis	3593'	4177'	Shale w/silstone stringers	Lewis	3593'	
Huerfanito Bentonite	4177'	4621'	White, waxy chalky bentonite	Huerfanito Bentonite	4177'	
Chacra	4621'	5043'	Gry fn grn silty, glauconitic sd stone w/drkc gry shale	Chacra	4621'	
Upper Cliff House	5043'	5384'	ss. Ggry, fine-grn, dense sil ss.	Upper Cliff House	5043'	
Mas. Cliff House	5384'	5445'	ss. Ggry, fine-grn, dense sil ss.	Mas. Cliff House	5384'	
Menefee	5445'	5736'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5445'	
Point Lookout	5736'	6146'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5736'	
Mancos	6146'	7061'	Dark gry carb sh.	Mancos	6146'	
Gallup	7061'	7829'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbed sh	Gallup	7061'	
Greenhorn	7829'	7873'	Highly calc gry sh w/thin lmst.	Greenhorn	7829'	
Graneros	7873'	7965'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7873'	
Dakota	7965'	7965'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7965'	

ROAD DEC506
OIL CANS. DIV.
DIST. 3