

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 DEC 21 PM 11 05

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit A (NENE) 45' FNL & 235' FEL, Sec. 26, T28N, R8W NMPM

RECEIVED
070 FARMINGTON NM

5. Lease Number
NMSF-078566-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number

9. Florance #1M
API Well No.

30-045-33384

10. Field and Pool

Blanco Mesaverde/Basin Dakota

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

X Other - 7" 4 1/2" Casing

13. Describe Proposed or Completed Operations

12/12/06 RIH w/8 3/4" bit & tagged cmt 193'. 12/12/06 D/O cmt & ahead to 2685'. Circulate hole. 12/14/06 RIH w/61jts of 7" 20# J55 ST&C csg & set @ 2669'. 12/15/06 Cmt 1st stage: Pumped preflush w/20bbls H2O w/20% gel, 5bbls spacer w/dye. Pump 262sxs(684cu-122bbls)Standard Class "G" cmt w/3% D079, .20% D046, 3.0lb/bbl CemNet. Followed w/222sxs(282cu-50bbls)50:50 POZ/Class G cmt w/1% S001, 2% D020, 5lb/sx D024, .15% D065, .10% D046, 3.0lb/bbl. Drop plug and displace w/106bbls H2O. Press up to 897psi. Bump plug w/1002psi. Circulated 86 bbls of cmt to surface. PT csg to 1800psi for 30mins, ok.

12/15/06 RIH w/ 6 1/4" bit & tagged cmt. D/O cmt and shoe ahead to 6938' (TD) TD reached 12/18/06. Circulated hole. 12/19/06 RIH w/162jts of 4 1/2" 10.5# J55 ST&C csg set @ 6928'. Preflush 10bbls gel H2O, 10bbls H2O w/5 gal L64 clay stabilizer, 10bbls gel H2O, 5bbls FW spacer. Pumped lead 488sxs(683cu-122bbls)50:50 POZ Class "G" cmt w/.25% D167, .15% D065, 3.5lb/sx phenoseal, .1% D800, 1 lb/sx D024, .25lb/sx D029, .1% D046, 3% D020, 30lb/sx D048, 47lb/sx D907. Drop plug and displace w/110bbls H2O w/50# sugar in first 10bbls. Bump plug w/1951 psi. RD MO 12/20/06. PT will be conducted by completion rig. PT and TOC will be shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sanchez Title Regulatory Tech Date 12/20/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DEC 22 2006

FARMINGTON FIELD OFFICE
BY 207

NMOCD