Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. Frenc's Dr., Hobbs, NM 87240 District III 811 South First, Artesia, NM 87210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

District IV 2040 South Pacheco, Santa Fe, NM 87505

## **State of New Mexico** energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

OIL CONSERVATION DEVISION 1220 South St. Francis Drive
Santa Fe, NM 57505 WELL API NO.

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/					7		. 3	ر آ	3 Clydicate Type of Lease				
/						Va.		4		ATE X	FEE		
							13 1912		State Oil & (	Gas Lease No.			
									POWER AND AND THE PROPERTY OF				
1a. Type of Well:									7. Lease Name or Unit Agreement Name				
OIL WEI		GAS WEL	ւ <b>X</b>	DRY	OTHER			_					
b. Type of Completion:									State Gas Com AB				
NEW WELL WORK OVER PLUG BACK DIFF. RESVR OTHER													
2. Name of Operator BP America Pro-									8. Well No.		•		
3. Address of Open		on Company							9. Pool name	or Wildoot	2		
		ston, TX 7	7253 A	ttn: Ma	ary Corley			- 1	7. I OUI HAIHC		in Dakot	la	
4. Well Location					,,								
Unit Letter	N_	:810	Feet Fro	om The	South	Line and	145	5	Fee	t From The	West	Line	
Section	02		Town	_	29N Ran	ige 10W		NN	<u>иРМ</u>	San Juan		County	
10. Date Spudded	11. D	ate T.D. Reac		2. Date (	Compl. (Ready to Prod.)	13.	Elevations (		RKB, RT, G	R, etc.)	14. Elev.	Casinghead	
06/24/2003	<u> </u>	06/29/2003			07/24/2003				55' GR				
15. Total Depth		16. Plug Bac	k T.D.		If Multiple Compl. How	Many	18. Interva		Rotary Tool	s	Cable 7	Γools	
20071			OF!	.	Zones?		Drilled By	/ 1		ww.			
6907' 19. Producing Inter	1()		05'	<u> </u>	2					XX 20. Was Dire	1.0		
		Dakota	tion - 10p,	Bottom,	Name					20. Was Dire		irvey Made	
21. Type Electric at									22. Was We	ell Cored	• • • • • • • • • • • • • • • • • • • •		
			1	DT/CB	L						NO		
23.			CA	SING	RECORD (Report	all strings	set in we	ell)	····			. 2000 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
CASING SIZE	3	WEIGH'	T LB./FT.		DEPTH SET		LE SIZE		CEMENTING RECORD   AMOUNT PULLED				
9 5/8"		32	.3#				13 ½"			97 SXS G			
7"		2	0#		2724' J-55		34"		326 SXS G				
4 1/2"		11.6#			6907'	6 ¼"		350	SXS G				
								لي			1		
SIZE	TOP		I normal		INER RECORD			25.					
SIZE	TOP		BOTTO	VI	SACKS CEMENT	SCREEN		SIZ	2 3/8"	DEPTH S		PACKER SET	
-			1			<del>                                     </del>			2 3/0	000	19	<del> </del>	
26. Perforation re	cord (i	nterval, size, a	nd number	)		27 ACI	TOHS O	FRA	CTURE C	EMENT, SQ	LIFEZE	FTC	
PLEASE SEE AT					FOR		NTERVAL			AND KIND M			
PERFORATION						6687' - (	6687' – 6892'			/40 Resin Sa	and & Slickwater		
						100.			00000# 20	, 10 1100111 01			
						<u> </u>			-			· · · · · · · · · · · · · · · · · · ·	
28					PRO	DUCTIO	N						
Date First Production	on	l P	roduction N	Aethod (	Flowing, gas lift, pumpin			)	Well State	is (Prod. or Sh	ut-in)		
				,	Flowing	8	7F - F F)		" " " " " " " " " " " " " " " " " " "	•	roducin	a	
Date of Test	Hour	s Tested	Choke S	ize	Prod'n For	Oil – Bbl		Gas	- MCF	Water - B		Gas - Oil Ratio	
07/24/2003		12	3	4"	Test Period	Tra	ce		652	Tra	ce		
			ļ.,.		<u></u>	<u>L</u>						<u> </u>	
Flow Tubing Press.	Casin	g Pressure 90#	Calculat Hour Ra		Oil - Bbl.	Gas -	MCF	V	/ater - Bbl.	Oil G	iravity - A	API - (Corr.)	
11000.		JUII	110th Ka										
20 Diame - 10 - 10	- A		<u> </u>										
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By													
30. List Attachment	is					_				•		··· ** · ·	
31 .I hereby certif	yjfat	the inførmat	jon shown	on both	h sides of this form as	true and co	mplete to	the l	est of my ki	nowledge and	belief		
l ( <i>I</i> )	Mail	n. lando	7/ <sub>1</sub>	Printe	ed		_			_	•	20/200	
Signature //	wy	ivue	<del>y</del>	Nam	e Mary Corley	T	itle Sr.	кеди	latory Ana	iyst D	ate 07/	30/2003	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico

T. Ojo Alamo\_

T. Kirtland-Fruitland

T. Pictured Cliffs

T. Penn. "B"

T. Penn. "C"

T. Penn. "D"

T. Canyon

T. Strawn

T. Atoka

T. Anhy

T. Salt

B. Salt

T. Yates	3			'. Miss		T. Cl	liff Ho	ouse	3810'	_ 7	. Leadville	
			Т	. Devonian		T. M	lenefe		4077'		. Madison	
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T. Gravi	burg		т	'. Montoya			lancos		4995'	_ 1	. McCracken	
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T. Glori	eta		— т	. McKee				nhorn	6566'	_ 7	. Granite	
T. Padde	ock		T	. Ellenburger								
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## STATE GAS COM AB 2 COMPLETION SUBSEQUENT REPORT 07/29/2003

07/03/2003 RU & run TDT log. Run CBL under 1000# pressure. RU & pressure test CSG to 4500#. Test ok.

07/10/2003RU & Perf the Dakota with 4 SPF, 120° phasing as follows: .330 inch diameter, 15 Shots / 60 Holes

6892, 6885, 6857, 6838, 6830, 6821, 6813, 6805, 6780, 6770, 6762, 6754, 6737, 6727, 6687

07/14/2003 RU & Frac w/69,600# of 20/40 Resin Sand & Slickwater. SI well.

07/18/2003 RU & flow back well thru ½" choke for 7 hrs.

07/19/2003 @ 01:00 upsized to 3/4" choke & flowed back for 56 hrs.

07/21/2003 RU, TIH & tag fill @ 6819'. C/O to PBTD @ 6906'. PU above perfs & flowback thru ¾" choke for 2 hrs. TIH & tag 0 fill. PU & flow back well thru ¾" choke overnight.

07/22/2003 TIH & tag fill @ 6886'. C/O to PBTD. RU & flow back well thru 34" choke for 7 hrs. SI well for 12hrs shut in test.

07/23/2003 End of 12 hr shut in test. RU & flow back well thru 34" choke.

07/24/2003 Flow test well for 12 hrs. 652 MCF Gas, FCP 90#, Trace WTR, Trace Oil. RU & TIH w/BHA & TBG plug. TIH w/ 2 3/8" production TBG & land @ 6809'. ND BOP. NUWH. Pull TBG plug. RD & MOSU. Rig Release @ 18:00 hrs.