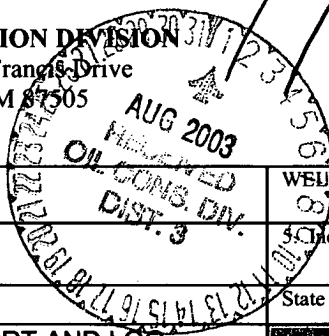


District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505



WELL API NO. 30-045-31403

Indicate Type of Lease
STATE ☒ FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL <input checked="" type="checkbox"/> DRY OTHER		7. Lease Name or Unit Agreement Name State Gas Com AB	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER PLUG BACK DIFF. RESVR OTHER		8. Well No. 2	
2. Name of Operator BP America Production Company		9. Pool name or Wildcat Basin Dakota	
3. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Mary Corley			
4. Well Location Unit Letter N : 810 Feet From The South Line and 1455 Feet From The West Line Section 02 Township 29N Range 10W NMPM San Juan County			
10. Date Spudded 06/24/2003	11. Date T.D. Reached 06/29/2003	12. Date Compl. (Ready to Prod.) 07/24/2003	13. Elevations (DF& RKB, RT, GR, etc.) 5855' GR
14. Elev. Casinghead			
15. Total Depth 6907'	16. Plug Back T.D. 6905'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By XX
19. Producing Interval(s), of this completion - Top, Bottom, Name 6687' - 6892' Basin Dakota		20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run TDT/CBL		22. Was Well Cored NO	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	140' H-40	13 1/2"	97 SXS G	
7"	20#	2724' J-55	8 3/4"	326 SXS G	
4 1/2"	11.6#	6907' "	6 1/4"	350 SXS G	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	6809'

26. Perforation record (interval, size, and number) PLEASE SEE ATTACHED SUBSEQUENT REPORT FOR PERFORATION DETAILS	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6687' - 6892'	69600# 20/40 Resin Sand & Slickwater

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 07/24/2003	Hours Tested 12	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl Trace	Gas - MCF 652	Water - Bbl. Trace	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 90#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Mary Corley* Printed Name Mary Corley Title Sr. Regulatory Analyst Date 07/30/2003

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Southeastern New Mexico Northwestern New Mexico

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

STATE GAS COM AB 2
COMPLETION SUBSEQUENT REPORT
07/29/2003

07/03/2003 RU & run TDT log. Run CBL under 1000# pressure. RU & pressure test CSG to 4500#. Test ok.

07/10/2003 RU & Perf the Dakota with 4 SPF, 120° phasing as follows: .330 inch diameter, 15 Shots / 60 Holes

6892, 6885, 6857, 6838, 6830, 6821, 6813, 6805, 6780, 6770, 6762, 6754, 6737, 6727, 6687

07/14/2003 RU & Frac w/69,600# of 20/40 Resin Sand & Slickwater. SI well.

07/18/2003 RU & flow back well thru 1/2" choke for 7 hrs.

07/19/2003 @ 01:00 upsized to 3/4" choke & flowed back for 56 hrs.

07/21/2003 RU, TIH & tag fill @ 6819'. C/O to PBTD @ 6906'. PU above perms & flowback thru 3/4" choke for 2 hrs. TIH & tag 0 fill. PU & flow back well thru 3/4" choke overnight.

07/22/2003 TIH & tag fill @ 6886'. C/O to PBTD. RU & flow back well thru 3/4" choke for 7 hrs. SI well for 12hrs shut in test.

07/23/2003 End of 12 hr shut in test. RU & flow back well thru 3/4" choke.

07/24/2003 Flow test well for 12 hrs. 652 MCF Gas, FCP 90#, Trace WTR, Trace Oil. RU & TIH w/BHA & TBG plug. TIH w/ 2 3/8" production TBG & land @ 6809'. ND BOP. NUWH. Pull TBG plug. RD & MOSU. Rig Release @ 18:00 hrs.